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ERCB ST 93-5

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PSU, Block and Project Approvals

Monthly Update

January 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 January 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATIONS LS 3-2-53-26 W4 LS 5-2-53-26 W4
CAROLINE RUNDLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-5-33-4 W5
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION (CONVERTED TO A WATER INJECTOR) LS 10-8-52-12 W5
CARROT CREEK CARDIUM F	PROJECT NO. 3	WELL RECLASSIFICATION LS 9-15-52-12 W5/3 WELL-STATUS CORRECTION LS 02/9-15-52-12 W5 NEW COMPLETION LS 10-15-52-12 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92243
CARROT CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 3-18-62-12 W5
CHERHILL BANFF A	PROJECT NO. 11	NEW COMPLETION LS 02/6-30-56-4 W5 SPACING IN ACCORDANCE WITH BOARD ORDER NO. MISC 92132
FERRYBANK BELLY RIVER C, G & H	PROJECT NO. 2	ADDITIONS LS 12-1-43-28 W4 (32 ha) LS 14-1-43-28 W4 (32 ha)
FOX CREEK BEAVERHILL LAKE A	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-11-62-18 W5
GARRINGTON CARDIUM A & B	PROJECT NO. 2 PROJECT NO. 4	WELL RECLASSIFICATIONS LS 11-34-34-4 W5 LS 1-8-35-4 W5 LS 1-16-35-4 W5 LS 1-24-35-5 W5 WELL RECLASSIFICATIONS LS 4-31-32-2 W5 LS 6-11-33-3 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	CONVERTED TO A SOLVENT INJECTOR LS 2-20-67-18 W5
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	CONVERTED TO SOLVENT INJECTORS LS 2-33-63-10 W5 LS 2-35-63-11 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 2-27-63-19 W5

ACHESON D-5 A	PROJECT NO. 102	WELL RECLASSIFICATIONS LS 4-S-24-26 W4 LS 4-S-24-26 W4
CAROLINE ELDRIDGE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-S-34-1 W5
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION (CONVERTED TO A WATER INJECTOR) LS 10-2-32-17 W5
CARROT CREEK CARDIUM B	PROJECT NO. 3	WELL RECLASSIFICATION LS 9-12-32-13 W5 WELL STATUS CORRECTION LS 02/9-2-32-17 W5 NEW COMPLETION LS 10-32-57-12 W5 REACTIVATED ON RESUMPTION OF PRODUCTION WITH ENABLED ORDER NO. 1000, 2000
CARROT CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW CONNECTION LS 3-13-32-13 W5
CHIGNELL BASIN A	PROJECT NO. 11	NEW COMPLETION LS 4C/4-30-66-4 W5 REACTIVATED IN ACCORDANCE WITH ENABLED ORDER NO. NEW 01/02
FERN/BAPTIST RIVER C, D & H	PROJECT NO. 3	MERGERS LS 02-1-63-24 W4 (02/50) LS 14-1-48-28 W4 (02/50)
FOX CREEK BEAVERHILL LAKE A	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 14-11-61-18 W5
GARRINGTON CARDIUM A & B	PROJECT NO. 2 PROJECT NO. 4	WELL RECLASSIFICATIONS LS 11-24-54-2 W5 LS 1-9-57-4 W5 LS 1-10-57-4 W5 LS 2-24-58-5 W5 WELL RECLASSIFICATIONS LS 4-20-32-3 W5 LS 4-11-61-1 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	CONVERTED TO A RESERVOIR MONITOR LS 3-06-47-18 W5
IDLY CREEK BEAVERHILL LAKE A	PROJECT NO. 4	CONVERTED TO SOLVENT INJECTOR LS 3-23-62-10 W5 LS 3-26-62-11 W5
KAYSON BEAVERHILL LAKE A	PROJECT NO. 3	CONVERTED TO A WATER INJECTOR LS 3-27-64-10 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
LEDUC-WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 3-3-50-26 W4/2 LS 03/10-3-50-26 W4 LS 14-8-50-26 W4/2 LS 02/1-10-50-26 W4 LS 02/2-17-50-26 W4 LS 3-17-50-26 W4 LS 4-19-50-26 W4 LS 02/14-19-50-26 W4 LS 1-12-50-27 W4
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 10-34-49-26 W4 LS 10-2-50-26 W4 LS 11-2-50-26 W4 LS 10-3-50-26 W4 LS 9-4-50-26 W4 LS 14-4-50-26 W4 LS 1-8-50-26 W4 LS 3-8-50-26 W4 LS 3-9-50-26 W4 LS 02/4-9-50-26 W4 LS 11-9-50-26 W4 LS 15-9-50-26 W4 LS 5-10-50-26 W4 LS 8-15-50-26 W4 LS 02/13-15-50-26 W4 LS 2-17-50-26 W4 LS 02/3-17-50-26 W4 LS 2-19-50-26 W4 LS 15-19-50-26 W4 LS 16-19-50-26 W4 LS 7-20-50-26 W4 LS 4-23-50-26 W4 LS 2-26-50-26 W4 LS 8-26-50-26 W4 LS 12-29-50-26 W4 LS 1-30-50-26 W4 LS 10-30-50-26 W4 LS 8-31-50-26 W4 LS 13-36-50-26 W4 LS 1-28-51-26 W4
LOON SLAVE POINT A & GRANITE WASH J	PROJECT NO. 4	COMMINGLED
MANYBERRIES SUNBURST Q	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 5-22-5-5 W4 LS 5-27-5-5 W4

LOOK WOODBEND D-1 A	PRODUCT NO. 1	WIDU, REC.LAMINATOR TIMER LE 3-M-10-30 WM2 LE V/M/M-1 30-M W4 LE 1-F-4-20-30 WM2 LE 1/2V 1-P-2-30 W4 LE 2/2Q 1-P-30 28 W4 LE 3-1-P-40-28 W4 LE 4-1-P-40-28 W4 LE 10/1-P-40-20-30 W4 LE 1-P-20-30-27 W4
LEROC-WOODBEND D-1 A	PRODUCT NO. 1	WIDU, REC.LAMINATOR TIMER LE 10-M-4-30 W4 LE 10-M-40-C4 W4 LE 11-C 30-30 W4 LE 1/1-P-30-30 W4 LE 1-P-4-30 W4 LE 2-P-40-30 W4 LE 14-P-30-C4 W4 LE 1-P-40-30 W4 LE 2-P-30 30 W4 LE 3-P-30-30 W4 LE 3-P-40-30 W4 LE 2/2-P-30-C4 W4 LE 1-P-40-C4 W4 LE 1-P-40-30 W4 LE 2-P-40-30 W4 LE 3-P-40-30 W4 LE 3-P-40-C4 W4 LE 10/1-P-30-30 W4 LE 2-P-30-30 W4 LE 2-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 10-P-30-30 W4 LE 10-P-30-C4 W4 LE 7-P-30-30 W4 LE 4-P-30-30 W4 LE 4-P-30-C4 W4 LE 2-P-30-30 W4 LE 2-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4 LE 1-P-30-30 W4 LE 1-P-30-C4 W4
LOOK SLAVE PORT A & GRANITE WASH 1	PRODUCT NO. 4	CONTINUED
MAYFIELDRIS SUNSHINE D	PRODUCT NO. 1	WIDU, REC.LAMINATOR TIMER LE 5-P-30 W4 LE 1-P-30-C4 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
MANYBERRIES SUNBURST Q (cont.)		WELL STATUS CORRECTION LS 5-22-5-5 W4 LS 7-23-5-5 W4 LS 5-27-5-5 W4 LS 9-27-5-5 W4 LS 11-27-5-5 W4 LS 9-28-5-5 W4 NEW COMPLETIONS (VALIDATED DSUs) LS A0/16-21-5-5 W4 LS 1-22-5-5 W4 LS 7-22-5-5 W4 LS 9-22-5-5 W4 LS 11-22-5-5 W4 LS 13-22-5-5 W4 LS 15-22-5-5 W4 LS 2-23-5-5 W4 LS 3-23-5-5 W4 LS 5-23-5-5 W4 LS 9-23-5-5 W4 LS 11-23-5-5 W4 LS 13-23-5-5 W4 LS 15-23-5-5 W4 LS 1-27-5-5 W4 LS 3-27-5-5 W4 LS 7-27-5-5 W4 LS 12-27-5-5 W4 LS 2-28-5-5 W4 LS 7-28-5-5 W4 LS 15-28-5-5 W4
MEDICINE RIVER GLAUCONITIC D & OSTRACOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-27-39-3 W5
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-4-71-3 W5 LS 4-18-71-4 W5 NEW COMPLETION (OIL WELL) LS 14-4-74-5 W5
	PROJECT NO. 319	WELL RECLASSIFICATION LS 12-30-71-3 W5
	PROJECT NO. 336	CONVERTED TO A WATER INJECTOR LS 3-1-74-5 W5
PEMBINA KEY BELLY RIVER U	PROJECT NO. 21	WELL RECLASSIFICATION LS 14-10-47-3 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	WELL RECLASSIFICATION LS 12-4-48-2 W5 CONVERTED TO WATER INJECTORS LS 6-34-47-2 W5/2 LS 12-4-48-2 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 100	WELL RECLASSIFICATION LS 4-6-50-7 W5
	PROJECT NO. 139	WELL RECLASSIFICATION LS 2-9-49-7 W5
	PROJECT NO. 194	WELL RECLASSIFICATION LS 12-10-49-9 W5
PEMBINA OSTRACOD G	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-30-50-6 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 12	WELL RECLASSIFICATIONS LS 10-35-36-7 W4 LS 4-18-37-6 W4 LS 4-1-37-7 W4 LS 12-1-37-7 W4 LS 2-2-37-7 W4 LS 4-2-37-7 W4 LS 10-2-37-7 W4 LS 4-3-37-7 W4 LS 7-3-37-7 W4 LS 10-3-37-7 W4 LS 12-3-37-7 W4 LS 2-4-37-7 W4 LS 4-4-37-7 W4 LS 10-4-37-7 W4 LS 12-4-37-7 W4 LS 2-9-37-7 W4 LS 4-9-37-7 W4 LS 10-9-37-7 W4 LS 12-9-37-7 W4 LS 4-10-37-7 W4 LS 10-10-37-7 W4 LS 12-10-37-7 W4 LS 4-11-37-7 W4 LS 10-13-37-7 W4 LS 2-15-37-7 W4 LS 4-15-37-7 W4 LS 10-15-37-7 W4 LS 4-16-37-7 W4 LS 3-23-37-7 W4 LS 4-24-37-7 W4
RAINBOW KEG RIVER B	PROJECT NO. 10	CONVERTED TO A SOLVENT INJECTOR LS 10-10-109-8 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 9-9-38-20 W4 LS 10-9-38-20 W4 LS 10-10-38-20 W4 LS 13-14-38-20 W4 LS 02/16-20-38-20 W4 LS 1-22-38-20 W4 LS 2-22-38-20 W4 LS 3-22-38-20 W4 LS 12-23-38-20 W4 LS 6-27-38-20 W4 LS 12-27-38-20 W4
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 1	NEW COMPLETIONS (OIL WELLS) LS 11-1-69-9 W5 LS 16-14-69-9 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 2	WELL RECLASSIFICATION LS 12-31-65-10 W5
	PROJECT NO. 7	WELL RECLASSIFICATION LS 10-27-65-11 W5
WATTS BANFF C	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-9-31-16 W4
WILLESDEN GREEN CARDIUM A	PROJECT NO. 102	CONVERTED TO A SOLVENT INJECTOR LS 02/4-33-42-8 W5 POOL TYPE 10 TO POOL TYPE 40
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 16-20-117-5 W6
HEAVY CRUDE		
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	DELETION LS 14-26-42-3 W4 (16 ha) NOW IN PROJECT NO. 7
	PROJECT NO. 4	WELL RECLASSIFICATION LS 02/14-18-42-2 W4 NEW COMPLETIONS (VALIDATED DSUs) LS A0/13-18-42-2 W4 LS A0/14-18-42-2 W4 SPACING IN ACCORDANCE WITH BOARD ORDER NO. MISC 92264
	PROJECT NO. 7	NEW
COUNTESS UPPER MANNVILLE B	PROJECT NO. 17	NEW COMPLETION (OIL WELL) LS 12-17-19-16 W4
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-1-12-14 W4 LS 15-11-12-14 W4 LS 4-14-12-14 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
GRAND FORKS SAWTOOTH OO	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-30-12-13 W4
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 7-29-12-13 W4 LS 15-29-12-13 W4
HAYTER DINA A	PROJECT NO. 2	UNIQUE WELL IDENTIFIER CORRECTION LS D3/2-29-41-1 W4 NEW COMPLETIONS LS A0/3-29-41-1 W4 LS C3/3-29-41-1 W4 DELETION LS A3/8-29-41-1 W4
LITTLE BOW UPPER MANNVILLE W	PROJECT NO. 11	CONVERTED TO A WATER INJECTOR LS 11-26-14-19 W4
LLOYDMINSTER SPARKY GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-29-49-1 W4
TABER SOUTH MANNVILLE M	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-9-7-16 W4
WAINWRIGHT WAINWRIGHT B	PROJECT NO. 3	CANCELLED - RETURN TO PRIMARY
WRENTHAM LOWER MANNVILLE C	PROJECT NO. 7	WELL RECLASSIFICATION LS 3-24-6-17 W4

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	136.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108004
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	26	052	26	4	0	CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	052	26	4	0	CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	052	26	4	0	CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	052	26	4	0	CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	052	26	4	0	CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	052	26	4	0	IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	052	26	4	0	CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	052	26	4	0	CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	052	26	4	0	CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	052	26	4	0	TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	052	26	4	0		0009	720001	10	00	000	108			16	308000
00	16	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	052	26	4	0	CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	052	26	4	0	TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	052	26	4	0	GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	052	26	4	0	COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108005
00	07	34	052	26	4	0	CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	052	26	4	0	CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	052	26	4	0	CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	052	26	4	0	CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	052	26	4	0	BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	052	26	4	0	BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	052	26	4	0	GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	052	26	4	0	CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	052	26	4	0	CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	052	26	4	2	CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	052	26	4	0	CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	052	26	4	0	CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	052	26	4	0	CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	052	26	4	0	CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	052	26	4	0	CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	052	26	4	0	CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	052	26	4	0	CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	35	05	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	05	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	05	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	05	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	05	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	05	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	05	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	05	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	05	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	05	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	05	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	05	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	708000
00	14	02	05	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	508000
00	15	02	05	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	05	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	05	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	05	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	05	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	05	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	05	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	05	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	05	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	05	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	05	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	05	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	05	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	05	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	05	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	05	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	05	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	05	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	05	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	05	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	05	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	05	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	15.5	294.5	1088	
00	09	32	032	04	5	0	HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	5	0	HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	5	0	C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	5	0	C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	5	0	C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	5	0	HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	5	0	HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	5	0	HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	5	0	HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	5	0	HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	033	04	5	2	HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	5	0	HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	5	0	H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108005
00	01	08	033	04	5	0	H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	5	0	H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	5	0	H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	5	0	H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	033	04	5	0	H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108000
00	11	08	033	04	5	0	H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	5	0	H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	5	0	H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108005
00	05	09	033	04	5	0	MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	5	0	MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	5	0	HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	5	0	OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	5	0	HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	5	0	HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	5	0	CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	5	0	HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	5	0	FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	5	0	DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	5	0	HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	5	0	HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/DAY) SUBSISTING	BASIC WELL RATE (M³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	20	033	04	5	0	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	40.0	576	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	052	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	052	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	052	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	052	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	052	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	052	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	408000
00	12	08	052	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	052	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	052	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	052	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	052	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	BP7

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	56.0	704	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92243	0196	176006	20	00	000	003				000000
00	08	15	052	12	5	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408000
00	09	15	052	12	5	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003				108205
02	09	15	052	12	5	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			32	108004
00	10	15	052	12	5	0		0196	176006	20	00	000	003			32	308000
00	11	15	052	12	5	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108000
00	13	16	052	12	5	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	052	12	5	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108000
00	08	20	052	12	5	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	052	12	5	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	408000
00	06	21	052	12	5	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	052	12	5	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108200
00	11	21	052	12	5	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000
00	04	22	052	12	5	0	HCRL ET AL CARROT CREEK 4-22-52-12	0196	176006	20	00	000	003			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	406.0	7616	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	BF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 11	0213	644001	20	00	000	011	8.0	32.0	96	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92132	0213	644001	20	00	000	011				000000
00	04	30	056	04	5	0	PRECAM ET AL CHERHILL 4-30-56-4	0213	644001	20	00	000	011			32	108000
00	06	30	056	04	5	0	PRECAM ET AL CHERHILL 6-30-56-4	0213	644001	20	00	000	011			32	108000
02	06	30	056	04	5	0	(SURF. LOC. 8-25-56-5)	0213	644001	20	00	000	011				108000
00	12	30	056	04	5	0	PRECAM ET AL CHERHILL 12-30-56-4	0213	644001	20	00	000	011			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	BF3

EFFECTIVE DATE	OPER NO
01 JAN 1993	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRYBANK BR C,G & H PROJECT NO 2	0378	126060	00	00	000	002	8.0	240.0	1472	
00	12	36	042	28	4	0	UPRI MORNINGSIDE 12-36-42-28	0378	126060	00	00	000	002			32	108000
02	14	36	042	28	4	0	UPRI MORNINGSIDE 14-36-42-28	0378	126060	00	00	000	002			32	108000
02	02	06	043	27	4	0	UPRI FERRYBANK 2-6-43-27	0378	126060	00	00	000	002			32	108000
00	04	06	043	27	4	0	UPRI FERRYBANK 4-6-43-27	0378	126060	00	00	000	002			32	408000
00	06	06	043	27	4	0	CHAMPLIN FERRYBANK 6-6-43-27	0378	126060	00	00	000	002			32	108000
00	08	06	043	27	4	0	CHAMPLIN FERRYBANK 8-6-43-27	0378	126060	00	00	000	002			32	108000
00	10	06	043	27	4	0	UPRI FERRYBANK 10-6-43-27	0378	126060	00	00	000	002			32	408000
00	12	06	043	27	4	0	UPRI FERRYBANK 12-6-43-27	0378	126060	00	00	000	002			32	108000
00	14	06	043	27	4	0	CHAMPLIN FERRYBANK 14-6-43-27	0378	126060	00	00	000	002			32	108000
00	16	06	043	27	4	0	CHAMPLIN FERRYBANK 16-6-43-27	0378	126060	00	00	000	002			32	108000
00	02	18	043	27	4	0	UPRI FERRYBANK 2-18-43-27	0378	126060	00	00	000	002				108000
00	04	18	043	27	4	0	UPRI FERRYBANK 4-18-43-27	0378	126060	00	00	000	002				408000
00	06	18	043	27	4	0	CHAMPLIN FERRYBANK 6-18-43-27	0378	126060	00	00	000	002				108000
00	08	18	043	27	4	0	UPRI ET AL FERRYBANK 8-18	0378	126060	00	00	000	002			256	208000
00	10	18	043	27	4	0	UPRI FERRYBANK 10-18-43-27	0378	126060	00	00	000	002				408000
00	12	18	043	27	4	0	UPRI FERRYBANK 12-18-43-27	0378	126060	00	00	000	002				108000
00	14	18	043	27	4	0	CHAMPLIN FERRYBANK 14-18-43-27	0378	126060	00	00	000	002				108000
00	12	01	043	28	4	0		0378	126060	00	00	000	002			32	108000
00	14	01	043	28	4	0		0378	126060	00	00	000	002			32	108000
00	08	02	043	28	4	0	UPRI FERRYBANK 8-2-43-28	0378	126060	00	00	000	002			64	408000
00	09	02	043	28	4	0		0378	126060	00	00	000	002			32	308000
00	14	02	043	28	4	0	UPRI FERRYBANK 14-2-43-28	0378	126060	00	00	000	002			64	108000
00	16	02	043	28	4	0	CHAMPLIN FERRYBANK 16-2-43-28	0378	126060	00	00	000	002			32	108000
00	14	10	043	28	4	0	UPRI FERRYBANK 14-10-43-28	0378	126060	00	00	000	002			64	108000
00	16	10	043	28	4	0	UPRI FERRYBANK 16-10-43-28	0378	126060	00	00	000	002			64	108000
00	02	11	043	28	4	0	UPRI FERRYBANK 2-11-43-28	0378	126060	00	00	000	002			32	108000
00	04	11	043	28	4	0	UPRI FERRYBANK 4-11-43-28	0378	126060	00	00	000	002			32	408000
00	06	11	043	28	4	0	CHAMPLIN FERRYBANK 6-11-43-28	0378	126060	00	00	000	002			32	108000
00	08	11	043	28	4	0	CHAMPLIN FERRYBANK 8-11-43-28	0378	126060	00	00	000	002			32	108000
00	10	11	043	28	4	0	UPRI FERRYBANK 10-11-43-28	0378	126060	00	00	000	002			32	408000
00	12	11	043	28	4	0	UPRI FERRYBANK 12-11-43-28	0378	126060	00	00	000	002			32	108000
00	14	11	043	28	4	0	CHAMPLIN FERRYBANK 14-11-43-28	0378	126060	00	00	000	002			32	108000
00	16	11	043	28	4	0	CHAMPLIN FERRYBANK 16-11-43-28	0378	126060	00	00	000	002			32	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0378	126060	00	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	236

EFFECTIVE DATE	OPER NO
01 JAN 1993	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	043	28	4	0	UPRI FERRYBANK 4-12-43-28	0378	126060	00	00	000	002			32	408000
02	06	12	043	28	4	0	CHAMPLIN FERRYBANK 6-12-43-28	0378	126060	00	00	000	002			32	108000
00	08	12	043	28	4	2	CHAMPLIN FERRYBANK 8-12-43-28	0378	126060	00	00	000	002			32	108000
02	08	12	043	28	4	0	UPRI FERRYBANK 8-12-43-28 (1-12)	0378	126060	00	00	000	002			32	108200
00	10	12	043	28	4	0	UPRI FERRYBANK 10-12-43-28	0378	126060	00	00	000	002			32	408000
00	12	12	043	28	4	0	UPRI FERRYBANK 12-12-43-28	0378	126060	00	00	000	002			32	108000
00	14	12	043	28	4	0	CHAMPLIN FERRYBANK 14-12-43-28	0378	126060	00	00	000	002			32	108000
00	16	12	043	28	4	3	CHAMPLIN FERRYBANK 16-12-43-28	0378	126060	00	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0378	126060	00	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	236

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	80.0	832	
00	13	01	062	18	5	0	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	16	11	062	18	5	0		0395	744001	20	00	000	001			64	408000
00	03	12	062	18	5	0		0395	744001	20	00	000	001			64	308000
02	11	12	062	18	5	0	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108000
00	05	13	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	13	062	18	5	0	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	062	18	5	0	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	062	18	5	0	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	10	14	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	02	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	04	24	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	12	24	062	18	5	0	CHEVRON GULF FOX CREEK 12-24-62-18	0395	744001	20	00	000	001			64	108000
00	01	26	062	18	5	0	CHEVRON GULF FOX CREEK 1-26-62-18	0395	744001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 2	0405	176060	20	00	000	002	8.0	128.0	6144	
00	11	26	034	04	5	0	CS ET AL GARRINGTON 11-26-34-4	0405	176060	20	00	000	002			128	108005
00	11	27	034	04	5	0	ZAPATA HB PARKER GARR 11-27-34-4	0405	176060	20	00	000	002			128	108000
00	11	28	034	04	5	0	HB GARRINGTON IN 11-28-34-4	0405	176060	20	00	000	002			128	408000
00	01	31	034	04	5	0	HB GARRINGTON 1-31-34-4	0405	176060	20	00	000	002			128	108005
00	01	32	034	04	5	0	H B GARRINGTON 1-32-34-4	0405	176060	20	00	000	002			128	108000
00	11	32	034	04	5	0	HB GARRINGTON IN 11-32-34-4	0405	176060	20	00	000	002			128	408000
00	01	33	034	04	5	0	HB GARRINGTON 1-33-34-4	0405	176060	20	00	000	002			128	108003
00	11	33	034	04	5	0	HB GARRINGTON 11-33-34-4	0405	176060	20	00	000	002			128	108005
00	01	34	034	04	5	0	H B GARRINGTON IN 1-34-34-4	0405	176060	20	00	000	002			128	408000
00	11	34	034	04	5	0	H B GARRINGTON 11-34-34-4	0405	176060	20	00	000	002			128	108004
00	01	35	034	04	5	0	HB GARRINGTON IN 1-35-34-4	0405	176060	20	00	000	002			128	408000
00	11	35	034	04	5	0	HB GARRINGTON 11-35-34-4	0405	176060	20	00	000	002			128	108003
00	11	01	035	04	5	0	WR C E SECURITY GARR 11-1-35-4	0405	176060	20	00	000	002			128	108005
00	01	02	035	04	5	0	HB UNIT 2 GARR IN 1-2-35-4	0405	176060	20	00	000	002			128	408000
00	11	02	035	04	5	0	HB LOEC GARRINGTON 11-2-35-4	0405	176060	20	00	000	002			128	108005
00	03	03	035	04	5	0	HB ET AL GARRINGTON IN 3-3-35-4	0405	176060	20	00	000	002			128	408000
00	11	03	035	04	5	0	HB ET AL GARRINGTON 11-3-35-4	0405	176060	20	00	000	002			128	108005
00	01	04	035	04	5	0	H B GARRINGTON 1-4-35-4	0405	176060	20	00	000	002			128	108000
00	11	04	035	04	5	0	HB UNIT 2 CARD GARR IN 11-4-35-4	0405	176060	20	00	000	002			128	408000
00	01	05	035	04	5	0	HB ET AL GARRINGTON 1-5-35-4	0405	176060	20	00	000	002			128	108003
00	11	05	035	04	5	0	HB ET AL GARRINGTON IN 11-5-35-4	0405	176060	20	00	000	002			128	408000
00	01	07	035	04	5	0	HB ET AL GARRINGTON 1-7-35-4	0405	176060	20	00	000	002			128	108000
00	11	07	035	04	5	0	HB ET AL GARRINGTON 11-7-35-4	0405	176060	20	00	000	002			128	408000
00	01	08	035	04	5	0	HB GARRINGTON 1-8-35-4	0405	176060	20	00	000	002			128	108004
00	11	08	035	04	5	0	HB GARRINGTON 11-8-35-4	0405	176060	20	00	000	002			128	108000
00	01	09	035	04	5	0	HB ET AL GARRINGTON 1-9-35-4	0405	176060	20	00	000	002			128	108000
00	11	09	035	04	5	0	HB ET AL GARRINGTON 11-9-35-4	0405	176060	20	00	000	002			128	108000
00	01	10	035	04	5	0	HB GARRINGTON 1-10-35-4	0405	176060	20	00	000	002			128	108005
00	11	10	035	04	5	0	HB GARRINGTON IN 11-10-35-4	0405	176060	20	00	000	002			128	408000
00	01	16	035	04	5	0	GRID GARRINGTON 1-16-35-4	0405	176060	20	00	000	002			128	108004
00	01	17	035	04	5	0	HB UNIT 2 CARD GARR IN 1-17-35-4	0405	176060	20	00	000	002			128	408000
00	11	17	035	04	5	0	HB LOEC GARRINGTON 11-17-35-4	0405	176060	20	00	000	002			128	108000
00	01	18	035	04	5	0	H B GARRINGTON 1-18-35-4	0405	176060	20	00	000	002			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	18	035	04	5	0	HB UNIT 2 CARD GARR IN 11-18-35-4	0405	176060	20	00	000	002			128	408000
00	01	19	035	04	5	0	APACHE GARRINGTON 1-19-35-4	0405	176060	20	00	000	002			128	108000
00	11	19	035	04	5	0	HB UNIT 2 CARD GARR IN 11-19-35-4	0405	176060	20	00	000	002			128	408000
00	01	13	035	05	5	0	APACHE GARRINGTON 1-13-35-5	0405	176060	20	00	000	002			128	108000
00	11	13	035	05	5	0	HB UNIT 2 CARD GARR IN 11-13-35-5	0405	176060	20	00	000	002			128	408000
00	01	23	035	05	5	0	APACHE GARRINGTON 1-23-35-5	0405	176060	20	00	000	002			128	108000
00	11	23	035	05	5	0	APACHE GARRINGTON 11-23-35-5	0405	176060	20	00	000	002			128	108000
00	01	24	035	05	5	0	H B GARRINGTON 1-24-35-5	0405	176060	20	00	000	002			128	108004
00	11	24	035	05	5	0	HB UNIT 2 CARD GARR IN 11-24-35-5	0405	176060	20	00	000	002			128	408000
00	01	25	035	05	5	0	APACHE GARRINGTON 1-25-35-5	0405	176060	20	00	000	002			128	108000
00	11	25	035	05	5	0	APACHE GARRINGTON 11-25-35-5	0405	176060	20	00	000	002			128	108003
00	01	26	035	05	5	0	HUDSONS BAY GARRINGTON 1-26-35-5	0405	176060	20	00	000	002			128	108000
00	11	26	035	05	5	0	HB UNIT 2 CARD GARR IN 11-26-35-5	0405	176060	20	00	000	002			128	108003
00	01	34	035	05	5	0	HB GARRINGTON 1-34-35-5	0405	176060	20	00	000	002			128	108000
00	11	34	035	05	5	0	HB GARRINGTON 11-34-35-5	0405	176060	20	00	000	002			128	108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GARRINGTON CARDIUM A&B PROJ NO 4	0405	176060	20	00	000	004	8.0	112.0	2304	
00	10	10	032	02	5	0	FPC GUYER GARR S 10-10-32-2	0405	176060	20	00	000	004			128	108000
02	04	15	032	02	5	0	FPC GUYER GARR S A4-15-32-2	0405	176060	20	00	000	004			128	108000
00	08	16	032	02	5	0	WHITE ROSE BARRIE LAKE 8-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	16	032	02	5	0	FPC GUYER BARRIE LAKE 10-16-32-2	0405	176060	20	00	000	004			128	108000
00	10	20	032	02	5	0	GUYER FPC BARRIE LAKE 10-20-32-2	0405	176060	20	00	000	004			128	108000
00	04	21	032	02	5	0	FPC GUYER BARRIE LAKE 4-21-32-2	0405	176060	20	00	000	004			128	108000
00	04	29	032	02	5	0	FPC GUYER GARR IN 4-29-32-2	0405	176060	20	00	000	004			128	408004
00	08	30	032	02	5	0	SHELL CDN SUP BARRIE LK 8-30-32-2	0405	176060	20	00	000	004			128	108004
00	04	31	032	02	5	0	FPC GUYER GARRS 4-31-32-2	0405	176060	20	00	000	004			128	108000
00	10	36	032	03	5	0	GRT PLNS ET AL GARRS 10-36-32-3	0405	176060	20	00	000	004			128	108000
00	06	01	033	03	5	2	CS ET AL HARMATTAN EAST 6-1-33-3	0405	176060	20	00	000	004			128	108000
00	16	02	033	03	5	0	DEKALB GARRS 16-2-33-3	0405	176060	20	00	000	004			128	108000
00	16	10	033	03	5	0	WILSON ET AL GARR S 16-10-33-3	0405	176060	20	00	000	004			128	108000
00	06	11	033	03	5	0	DEKALB CS GARRS 6-11-33-3	0405	176060	20	00	000	004			128	108000
00	16	11	033	03	5	0	DEKALB GARR S 16-11-33-3	0405	176060	20	00	000	004			128	108000
00	06	14	033	03	5	0	PARKER GARR IN 6-14-33-3	0405	176060	20	00	000	004			128	408004
00	06	15	033	03	5	2	CS ET AL HARMATTAN EAST 6-15-33-3	0405	176060	20	00	000	004			128	108005
00	16	15	033	03	5	0	FRONTIER ET AL GARRS 16-15-33-3	0405	176060	20	00	000	004			128	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0405	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1993	BX1

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	247.5	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	06	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	708000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	08	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1358.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	# WELL STATUS 1 2 3 4 5 6
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	06	4	10	50	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108004
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	50	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	06	4	10	50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	50	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	06	4	10	50		0509	744001	10	00	000	002			64	108000
00	01	08	06	4	10	50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	41	15	0		0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1131.0	4480	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	06	3	19	5 0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	06	3	19	5 0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	3	19	5 0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	06	3	19	5 0	CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	06	3	19	5 0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	06	3	19	5 0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	06	3	19	5 0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	06	3	19	5 0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	408000
00	04	27	06	3	19	5 0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	06	3	19	5 0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	06	3	19	5 0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	06	3	19	5 0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	06	3	19	5 0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	06	3	19	5 0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	06	3	19	5 0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	06	3	19	5 0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	06	3	19	5 0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	06	3	19	5 0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	06	3	19	5 0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	06	4	19	5 0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	4	19	5 0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	06	4	19	5 0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	06	4	19	5 0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	06	4	19	5 0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	06	4	19	5 0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	06	4	19	5 0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	06	4	19	5 0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	06	4	19	5 0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	06	4	19	5 0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	06	4	19	5 0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	06	4	19	5 0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	06	4	19	5 0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	064	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	5	0	CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	5	0		0513	744001	10	00	000	002			32	108000
00	04	22	064	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	708000
00	07	22	064	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	5	0	CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	5	0	CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	136.0	5840	
02	04	02	05	02	6	4	0 SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	0 HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	2 SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108005
00	05	03	05	02	6	4	0 AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	0 HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	0 HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	0 IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	0 IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108005
02	11	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	0 IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	0 IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	0 IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	0 IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	0 IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	0 IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	0 IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	0 IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	0 CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	0 CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	0 CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	0 MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	0 CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	0 VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	4	2 IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	0 UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	4	0 UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0 UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0 WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0 VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0 VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0 VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0 IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0 UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0 IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0 IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0 IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0 IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0 IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0 IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0 IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0 IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0 IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0 IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0 IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0 IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0 IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0 CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0 CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	0 CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0 IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0 IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	02	6	4	0 HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	02	6	4	0 MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0 TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108005
00	13	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108000
02	15	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	05	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108005
00	02	10	05	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408005
00	01	15	05	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408000
00	13	15	05	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	4	0 IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	0 MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	4	2 MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02	06	16	05	02	6	4	0 MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	0 IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	0 IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	0 IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	0 IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	0 IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	0 IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00	14	16	05	02	6	4	0 IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	0 IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	0 IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02	01	17	05	02	6	4	0 PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	0 PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	17	05	02	6	4	0 PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	04	17	05	02	6	4	0 PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	0 PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02	07	17	05	02	6	4	0 PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA	08	17	05	02	6	4	0 ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	6	4	0 PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	09	17	05	02	6	4	0 IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02	11	17	05	02	6	4	0 PEMBINA ET AL LEDUC 11-17-50-26	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	4	2 CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	4	2 CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	0 DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	0 IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02	16	17	05	02	6	4	0 IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	0 IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	0 IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	0 IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	0 IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00	06	18	05	02	6	4	0 IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	0 IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	0 IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	18	05	26	4	0	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	05	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	05	19	05	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	08	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02	12	19	05	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108005
02	15	19	05	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02	09	20	05	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

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EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108004
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
02	06	26	05	02	6	4	0 HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	6	4	0 HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	4	0 HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	4	0 HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	4	0 HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	4	0 IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	4	0 IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	4	0 IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	4	0 IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108004
02	05	27	05	02	6	4	0 IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	4	0 IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	4	0 IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	4	0 IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	4	0 IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	4	0 IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	4	0 IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	4	0 IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	4	0 IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	05	02	6	4	0 IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	4	0 IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	4	0 IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	4	0 IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	4	0 IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	05	02	6	4	0 IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	4	0 IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	4	0 IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	4	0 IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	05	02	6	4	0 IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	05	02	6	4	0 IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	05	02	6	4	0 IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	4	2 IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	05	02	6	4	2 IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	4	2 IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	4	2 IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	4	2 IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108004
02	01	29	050	26	4	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	050	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	050	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	050	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	050	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	050	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	050	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	050	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	050	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	050	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	050	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	050	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	050	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	050	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	050	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	050	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	050	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	050	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	050	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	050	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	050	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	050	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	050	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	050	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	050	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	050	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	050	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	050	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	050	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	050	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	050	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108005
02	06	31	050	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	050	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	050	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	4	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	4	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	4	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108004
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108004
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	02	6	4	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408005
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108005
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108005
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108004
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108005
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108004
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	272.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108005
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108005
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108005
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108005
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108005
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108005
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108005
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108005
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108005
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108005
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108005
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108005
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108005
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108005
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108005
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108005
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108005
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108005
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108005
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108005
00	16	19	05	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108005
02	01	20	05	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108005
00	08	20	05	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108005
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	0 IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	02	6	4	0 IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	0 IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	02	6	4	0 IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	4	0 IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	02	6	4	0 IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108005
00	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108005
00	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	02	6	4	0 IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	0 IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108005
00	11	30	05	02	6	4	0 IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	02	6	4	0 IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	02	6	4	0 IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	02	6	4	0 IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A 88/14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108000
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108005
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	050	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	050	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	050	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	050	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	050	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	050	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	050	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	050	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	050	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	050	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	050	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108005
00	14	36	050	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	050	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	050	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	051	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	051	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	051	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	051	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	051	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	051	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	051	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	051	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	051	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	051	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	1	26	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	1	26	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	1	26	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	1	26	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	1	26	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	1	26	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	1	26	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	1	26	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	1	26	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	1	26	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	1	26	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	1	26	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	1	26	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	1	26	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	1	26	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	1	26	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	1	26	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	10	051	26	4	0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	051	26	4	0	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	051	26	4	0	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	051	26	4	0	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	051	26	4	0	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	051	26	4	0	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	051	26	4	0	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	051	26	4	0	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	051	26	4	0	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	051	26	4	0	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	051	26	4	0	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	051	26	4	0	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	051	26	4	0	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	051	26	4	0	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	051	26	4	0	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	051	26	4	0	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	051	26	4	0	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	051	26	4	0	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	051	26	4	0	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	051	26	4	0	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	051	26	4	0	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	051	26	4	0	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	051	26	4	0	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	051	26	4	0	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	051	26	4	0	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	051	26	4	0	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	051	26	4	0	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	051	26	4	0	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	051	26	4	0	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	051	26	4	0	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	051	26	4	0	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	051	26	4	0	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	051	26	4	0	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	051	26	4	0	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	051	26	4	0	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88/14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	EC1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLVE PT A & GRAN WSH J PR. 4	0579	758161	20	00	000	004	8.0	56.0	1152	
00	10	04	085	095	0		CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758161	20	00	000	004			64	108000
00	02	09	085	095	0			0579	758161	20	00	000	004			64	308000
00	04	09	085	095	2			0579	758161	20	00	000	004			64	308000
00	10	09	085	095	0		CHEVRON ET AL LOON IN 10-9-85-9	0579	758161	20	00	000	004			64	108000
00	12	09	085	095	0			0579	758161	20	00	000	004			64	308000
00	04	16	085	095	2		CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758161	20	00	000	004			64	108000
00	02	17	085	095	0			0579	758161	20	00	000	004			64	308000
00	04	17	085	095	2		CHEVRON ET AL LOON IN 4-17-85-9	0579	758161	20	00	000	004			64	408000
00	10	17	085	095	0		CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758161	20	00	000	004			64	108000
00	12	17	085	095	0			0579	758161	20	00	000	004			64	308000
00	02	19	085	095	0			0579	758161	20	00	000	004			64	308000
00	10	19	085	095	2		CHEVRON SUPTST LOON 10-19-85-9	0579	758161	20	00	000	004			64	108000
00	12	19	085	095	0			0579	758161	20	00	000	004			64	308000
00	02	20	085	095	0			0579	758161	20	00	000	004			64	308000
00	04	20	085	095	0		CHEVRON ET AL LOON IN 4-20-85-9	0579	758161	20	00	000	004			64	408004
00	10	20	085	095	0		CHEVRON SUPTST DOME LOONS 10-20	0579	758161	20	00	000	004			64	108000
00	12	20	085	095	0			0579	758161	20	00	000	004			64	308000
00	04	30	085	095	0		CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758161	20	00	000	004			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758161	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1993	EC1

EFFECTIVE DATE	OPER NO
01 JAN 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST Q PROJ NO 1	0595	332017	20	00	000	001	8.0	128.0	784	
00	01	01	00	10	11	0	SPACING IN ACC.WITH MISC.92239	0595	332017	20	00	000	001				000000
A0	16	21	00	50	54	0		0595	332017	20	00	000	001			8	308000
00	16	21	00	50	54	0	SHELL MANYBERRIES 16-21-5-5	0595	332017	20	00	000	001			8	108000
00	01	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	02	22	00	50	54	0	BRINKERHOFF ET AL MANYB 2-22-5-5	0595	332017	20	00	000	001			16	408000
00	05	22	00	50	54	0		0595	332017	20	00	000	001			16	108000
00	06	22	00	50	54	0	LYLETON ET AL MANYBERRIES	0595	332017	20	00	000	001			16	108000
00	07	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	08	22	00	50	54	0	BRINDERHOFF ET AL MANB 8-22-5-5	0595	332017	20	00	000	001			16	108000
00	09	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	10	22	00	50	54	0	BRINKERHOFF ET AL MANYBERRIES	0595	332017	20	00	000	001			16	408000
00	11	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	12	22	00	50	54	0	SHELL MANYBERRIES 12-22-5-5	0595	332017	20	00	000	001			16	408000
00	13	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	14	22	00	50	54	0	SHELL MANYBERRIES 14-22-5-5	0595	332017	20	00	000	001			16	108000
00	15	22	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	16	22	00	50	54	0	BRINKERHOFF ET AL MANYB. 16-22-5-5	0595	332017	20	00	000	001			16	108000
00	02	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	03	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	04	23	00	50	54	0	BRINKERHOFF ET AL MANYB. 4-23-5-5	0595	332017	20	00	000	001			16	408000
00	05	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	06	23	00	50	54	0	BRINKERHOFF ET AL MANYB 6-23-5-5	0595	332017	20	00	000	001			16	108000
00	07	23	00	50	54	0	BRINKERHOFF ET AL MANYB 7-23-5-5	0595	332017	20	00	000	001			16	108000
00	09	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	10	23	00	50	54	0	HOME CDN-SUP MANYBERRIES 10-23-5-5	0595	332017	20	00	000	001			16	408000
00	11	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	12	23	00	50	54	0	BRINKERHOFF ETAL MANYBERRIES 12-23	0595	332017	20	00	000	001			16	408000
00	13	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	14	23	00	50	54	0	BRINKERHOFF ET A MANYB. 14-23-5-5	0595	332017	20	00	000	001			16	108000
00	15	23	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	16	23	00	50	54	0	HOME ET AL MANYBERRIES 16-23-5-5	0595	332017	20	00	000	001			16	108000
00	01	27	00	50	54	0		0595	332017	20	00	000	001			16	308000
00	02	27	00	50	54	0	SHELL CARLYLE MANYBERRIES 2-27-5-5	0595	332017	20	00	000	001			16	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332017	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	T03

EFFECTIVE DATE	OPER NO
01 JAN 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	27	005	05	4	0		0595	332017	20	00	000	001			16	308000
00	04	27	005	05	4	0	HOME MANYBERRIES 4-27-5-5	0595	332017	20	00	000	001			16	408000
00	05	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	06	27	005	05	4	0	HOME MANYBERRIES 6-27-5-5	0595	332017	20	00	000	001			16	108000
00	07	27	005	05	4	0		0595	332017	20	00	000	001			16	308000
00	08	27	005	05	4	0	SHELL CARLYLY MANYBERRIES 8-27-5-5	0595	332017	20	00	000	001			16	108000
00	09	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	10	27	005	05	4	0	SHELL CARLYLE MANYBERRIES 10-27	0595	332017	20	00	000	001			16	408000
00	11	27	005	05	4	0	SHELL-CARLYLE MANYBERRIES 11-27	0595	332017	20	00	000	001			32	108000
00	12	27	005	05	4	0		0595	332017	20	00	000	001			32	308000
A0	01	28	005	05	4	0		0595	332017	20	00	000	001			8	308000
00	01	28	005	05	4	0		0595	332017	20	00	000	001			8	308000
A0	08	28	005	05	4	0		0595	332017	20	00	000	001			8	308000
00	08	28	005	05	4	0	HOME OIL MANYBERRIES 8-28-5-5	0595	332017	20	00	000	001			8	108000
00	09	28	005	05	4	0	SHELL HOME MANYBERRIES 9-28-5-5	0595	332017	20	00	000	001			32	408000
00	15	28	005	05	4	0		0595	332017	20	00	000	001			32	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332017	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	T03

EFFECTIVE DATE	OPER NO
01 JAN 1993	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIV GLAUC D & OST A PROJ NO 1	0604	300561	20	00	000	001	8.5	25.5	640	
00	02	10	039	03	5	0	ARCO MEDICINE R 2-10-39-3	0604	300561	20	00	000	001			64	108004
00	10	10	039	03	5	2	ATLANTIC MED RIVER 10-10M40-39-3	0604	300561	20	00	000	001			64	408000
00	14	10	039	03	5	0	ATLANTIC MEDICINE RIVER 14-10-39-3	0604	300561	20	00	000	001			64	108004
02	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15OS-39-3	0604	300561	20	00	000	001			64	108004
00	06	15	039	03	5	2	PEMBINA ET AL MED R 6-15-39-3	0604	300561	20	00	000	001			64	108200
00	10	15	039	03	5	0	TECK MEDR 10-15-39-3	0604	300561	20	00	000	001			64	108000
00	02	22	039	03	5	2	APACHE ET AL MEDR 2-22M40-39-3	0604	300561	20	00	000	001			64	138004
00	03	22	039	03	5	2	HB UNIT 3 MED R 3-22-39-3	0604	300561	20	00	000	001				408000
00	06	22	039	03	5	2	HB MEDICINE R 6-22-39-3	0604	300561	20	00	000	001			64	108205
00	10	22	039	03	5	2	APACHE ET AL MEDICINE R 10-22-39-3	0604	300561	20	00	000	001			64	108000
00	02	27	039	03	5	0	CPOG MEDR 2-27-39-3	0604	300561	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	038

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC E.K.	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1104.0	17024	
00	15	26	070	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	070	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	070	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	070	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	071	03	50		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	071	03	50			0615	778001	10	00	000	319			64	308000
00	12	31	071	03	50		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	50		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	02	071	04	50		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	071	04	50		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	50		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	071	04	50		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	04	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	04	071	04	50		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	071	04	50		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	50		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	05	071	04	50		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	50		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	08	071	04	50		IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	09	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	09	071	04	50		CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 21 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00 10 21 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00 11 21 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00 01 22 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00 04 22 07 1 04 5 0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00 06 22 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00 07 22 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00 10 22 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 12 22 07 1 04 5 0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00 02 23 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 04 23 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 09 23 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00 12 23 07 1 04 5 0	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00 12 24 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 15 24 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00 02 25 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 04 25 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00 10 25 07 1 04 5 0	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00 13 25 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00 02 26 07 1 04 5 0	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00 10 26 07 1 04 5 0	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00 02 27 07 1 04 5 0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00 04 27 07 1 04 5 0	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00 10 27 07 1 04 5 0	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00 12 27 07 1 04 5 0	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00 02 28 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 04 28 07 1 04 5 0	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00 10 28 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00 12 28 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 02 29 07 1 04 5 0	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00 04 29 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00 10 29 07 1 04 5 0	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00 12 29 07 1 04 5 0		0615	778001	10	00	000	319			64	308000
00 04 30 07 1 04 5 0	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00 07 30 07 1 04 5 0	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	1	04	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	1	05	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	1	05	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	1	05	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	1	05	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	1	05	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	1	05	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	2	04	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	2	04	50		0615	778001	10	00	000	319			64	108000
00	10	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	2	04	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	2	04	50		0615	778001	10	00	000	319			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	072	04	50		CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	072	04	50			0615	778001	10	00	000	319			64	308000
00	04	04	072	04	50		CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	072	04	50		CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	072	04	50		CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	072	04	50		CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	072	04	50		CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	072	04	50		CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	072	04	50		CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	072	04	50		CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	072	04	50			0615	778001	10	00	000	319			64	308000
00	09	06	072	04	50		CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	072	04	50		CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	072	04	50			0615	778001	10	00	000	319			64	308000
00	02	07	072	04	50		CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	072	04	50		CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	072	04	50		CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	072	04	50		CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	072	04	50		CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	072	04	50		CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	072	04	50		CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	072	04	50		CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	072	04	50		CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	072	04	50		CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	072	04	50		CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	072	04	50		CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	072	04	50		UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	072	04	50		CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	072	04	50			0615	778001	10	00	000	319			64	308000
00	04	10	072	04	50		UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	072	04	50		CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	072	04	50			0615	778001	10	00	000	319			64	308000
00	02	11	072	04	50			0615	778001	10	00	000	319			64	308000
00	03	11	072	04	50		CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	072	04	50		CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	072	04	5	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	072	04	5	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	03	16	072	04	5	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	072	04	5	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	11	17	072	04	5	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	072	04	5	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	07	18	072	04	5	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	072	04	5	2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	01	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00	10	01	072	05	5	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	072	05	5	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
02	10	03	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	10	072	05	5	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	072	05	5	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	10	11	072	05	5	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	12	072	05	5	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	08	12	072	05	5	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	11	12	072	05	5	0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	04	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	07	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	14	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	10	14	072	05	5	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	05	5	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	15	072	05	5	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	072	05	5	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	072	05	5	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	072	05	5	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	072	05	5	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	072	05	5	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	05	24	072	05	5	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	072	05	5	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	27	072	05	5	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	072	05	5	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	072	05	5	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	16	29	072	05	5	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	33	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	072	05	5	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	072	05	5	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	072	05	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	072	05	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1256.0	30016	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	06	90	35	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	108000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	09	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	32	06	90	35	0		0615	778001	20	00	000	001				408000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	16	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	06	90	35	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	06	90	35	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0003040700350		0615	778001	20	00	000	001			64	308000
0004040700350		0615	778001	20	00	000	001				308000
0005040700350		0615	778001	20	00	000	001				308000
0006040700350		0615	778001	20	00	000	001				308000
0009040700350		0615	778001	20	00	000	001			64	308000
0010040700350		0615	778001	20	00	000	001				408000
0013040700350	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
0015040700350		0615	778001	20	00	000	001				308000
0016040700350		0615	778001	20	00	000	001				308000
0002050700350	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
0004050700350		0615	778001	20	00	000	001			64	308000
0010050700350	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
0012050700350		0615	778001	20	00	000	001			64	308000
0002060700350	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
0004060700350		0615	778001	20	00	000	001			64	300000
0010060700350	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
0012060700350	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
0004070700350		0615	778001	20	00	000	001			64	308000
0010070700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
0012070700350		0615	778001	20	00	000	001			64	308000
0002080700350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
0004080700350		0615	778001	20	00	000	001			64	308000
0010080700350		0615	778001	20	00	000	001			64	308000
0012080700350		0615	778001	20	00	000	001			64	308000
0002090700350	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
0004090700350		0615	778001	20	00	000	001			64	308000
0009090700350		0615	778001	20	00	000	001			64	308000
0010090700350		0615	778001	20	00	000	001				308000
0011090700350		0615	778001	20	00	000	001			64	308000
0012090700350	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
0013090700350		0615	778001	20	00	000	001				308000
0014090700350		0615	778001	20	00	000	001				308000
0015090700350		0615	778001	20	00	000	001				308000
0016090700350		0615	778001	20	00	000	001				308000
0004160700350	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	12	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	13	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	14	16	07	0	3	5		0615	778001	20	00	000	001				308000
00	02	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	0	3	5	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	0	3	5	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	0	3	5	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	07	0	3	5	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	0	3	5	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	0	3	5	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	0	3	5	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	0	3	5	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	0	3	5	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	09	20	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	10	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	15	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	16	20	07	0	3	5		0615	778001	20	00	000	001				308000
00	01	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	02	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	03	29	07	0	3	5		0615	778001	20	00	000	001			64	308000
00	04	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	05	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	06	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	07	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	08	29	07	0	3	5		0615	778001	20	00	000	001				308000
00	10	29	07	0	3	5	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	0	3	5	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	0	3	5	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000
00	04	30	07	0	3	5	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
061	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³, DAY)	BASIC WELL RATE TOTAL (M³, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	35	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	45	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	03	19	07	10	3	50		0615	778001	20	00	000	001				308000
00	04	19	07	10	3	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	1	03	5	0	0615	778001	20	00	000	001				308000
00	06	19	07	1	03	5	0	0615	778001	20	00	000	001				308000
00	12	29	07	1	03	5	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	5	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	5	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	5	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	5	0 CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	5	0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	5	0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	5	0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	5	0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	5	0 IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	5	0 SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	5	0 SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	5	0 HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	5	0 DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	5	0 CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	5	0 DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	1	04	5	0 CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	071	04	5	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	071	04	5	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	071	04	5	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	071	04	5	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	071	04	5	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	071	04	5	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	071	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	35	071	04	5	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	071	04	5	0		0615	778001	20	00	000	001			64	408000
00	16	12	071	05	5	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	071	05	5	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	071	05	5	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	071	05	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	072	03	5	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	072	04	5	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	072	04	5	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	072	04	5	0		0615	778001	20	00	000	001				408000
00	04	12	072	04	5	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	072	04	5	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	04	5	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	072	04	5	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	14	072	04	5	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00072507204 50		0615	778001	20	00	000	001				308000
00082507204 50		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	108000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108004
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00123107204 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001				308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	03	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	06	073	04	50			0615	778001	20	00	000	001				308000
00	05	06	073	04	50			0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	10	06	07	3	04	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	06	07	3	04	50		0615	778001	20	00	000	001				108000
00	13	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	07	07	3	04	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	3	04	50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	3	04	50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	3	04	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	3	04	50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	3	04	50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	3	04	50	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	3	04	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	3	04	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	09	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	12	09	07	3	04	50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	10	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	15	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	11	07	3	04	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	3	04	50		0615	778001	20	00	000	001				308000
00	03	14	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	14	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	14	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	14	07	3	04	50		0615	778001	20	00	000	001				308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 05 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 06 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 09 19 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 10 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 11 19 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 14 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 15 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 16 19 07 30 4 50		0615	778001	20	00	000	001				308000
00 11 20 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 20 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 20 07 30 4 50		0615	778001	20	00	000	001				308000
00 14 20 07 30 4 50		0615	778001	20	00	000	001				308000
00 02 21 07 30 4 50		0615	778001	20	00	000	001			64	108000
00 10 21 07 30 4 50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00 11 21 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 21 07 30 4 50		0615	778001	20	00	000	001				308000
00 13 21 07 30 4 50		0615	778001	20	00	000	001				308000
00 14 21 07 30 4 50		0615	778001	20	00	000	001				308000
00 02 22 07 30 4 50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00 04 22 07 30 4 50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00 12 22 07 30 4 50	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00 01 29 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 02 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 03 29 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 04 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 05 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 06 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 07 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 08 29 07 30 4 50		0615	778001	20	00	000	001				308000
00 10 29 07 30 4 50	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00 11 29 07 30 4 50		0615	778001	20	00	000	001			64	308000
00 12 29 07 30 4 50		0615	778001	20	00	000	001				308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/ DAY	BASIC WELL RATE TOTAL M3/ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00102507305 50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00042707305 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00022807305 50		0615	778001	20	00	000	001			64	308000
00032807305 50		0615	778001	20	00	000	001			64	308000
00042807305 50		0615	778001	20	00	000	001				108000
00052807305 50		0615	778001	20	00	000	001				308000
00062807305 50		0615	778001	20	00	000	001				308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00122807305 50	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00123107305 50		0615	778001	20	00	000	001			64	308000
00163107305 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00023407305 50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00043407305 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00103407305 50	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00123407305 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00043507305 50	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00103607306 50		0615	778001	20	00	000	001			64	308000
00020307405 50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00040307405 50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00120307405 50		0615	778001	20	00	000	001			64	308000
00100407405 50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00110407405 50		0615	778001	20	00	000	001			64	308000
00120407405 50		0615	778001	20	00	000	001				308000
00130407405 50		0615	778001	20	00	000	001				308000
00140407405 50		0615	778001	20	00	000	001				108000
00100507405 50	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00040607405 50		0615	778001	20	00	000	001			64	308000
00100607405 50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00020907405 50		0615	778001	20	00	000	001			64	308000
00041007405 50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	02	17	07	40	5	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	5	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	5	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	5	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	6	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	6	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	6	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	6	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	6	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	6	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	6	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	6	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	6	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	6	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	6	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	6	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	6	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	6	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	6	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	6	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	6	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	6	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	6	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	6	0		0615	778001	20	00	000	001				308000
00	16	14	07	40	6	0		0615	778001	20	00	000	001				308000
00	01	22	07	40	6	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	6	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	4	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	02	23	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	4	06	5	0		0615	778001	20	00	000	001		64	308000
00	04	23	07	4	06	5	0		0615	778001	20	00	000	001			308000
00	05	23	07	4	06	5	0		0615	778001	20	00	000	001			308000
00	06	23	07	4	06	5	0		0615	778001	20	00	000	001			308000
00	10	23	07	4	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	4	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	4	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001		64	408000
00	12	24	07	4	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	4	06	5	0		0615	778001	20	00	000	001		64	308000
00	03	27	07	4	06	5	0		0615	778001	20	00	000	001		64	308000
00	10	27	07	4	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	4	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	045

EFFECTIVE DATE	OPER NO
01 JAN 1993	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 336	0615	778001	20	00	000	336	8.0	40.0	448	
00	10	35	07	30	55	0	SCEPTRE ET AL MITSUE 10-35-73-5	0615	778001	20	00	000	000			64	108000
00	02	36	07	30	55	0	GLEN ISLE ET AL MITSUE 2-36-73-5	0615	778001	20	00	000	000			64	408000
00	09	36	07	30	55	0	CHEVRON MITSUE 9-36-73-5	0615	778001	20	00	000	000			64	108000
00	11	36	07	30	55	0	GLEN ISLE ET AL MITSUE 11-36-73-5	0615	778001	20	00	000	000			64	108000
00	04	06	07	40	45	0	GLEN ISLE ET AL MITSUE 4-6-74-4	0615	778001	20	00	000	000			64	108000
00	02	01	07	40	55	2	GLEN ISLE ET AL MITSUE 2-1-74-5	0615	778001	20	00	000	000			64	108000
00	03	01	07	40	55	0	GLEN ISLE ET AL MITSUE 3-1-74-5	0615	778001	20	00	000	000			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	336

EFFECTIVE DATE	OPER NO
01 JAN 1993	AA1

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	224.0	1600	
00	14	26	047	02	50		SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			64	108000
00	10	27	047	02	50		BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			64	108000
00	14	27	047	02	50		SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			64	108000
02	16	27	047	02	50		SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003				408000
00	14	28	047	02	50		KMG PEM 14-28-47-2	0685	126062	20	00	000	003			64	108000
00	16	28	047	02	50		KMG PEM 16-28-47-2	0685	126062	20	00	000	003			64	408000
00	16	29	047	02	50		GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			64	108000
00	10	33	047	02	50		BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	50		BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	408000
00	14	33	047	02	50		WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	50		WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	50		BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	50		BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	52		CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	408000
00	08	34	047	02	50		CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	50		BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	50		BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	50		CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	52		CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	50		WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	50		BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	50		BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	50		WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	50		WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	50		BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	50		DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	50		BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000
00	04	03	048	02	50		BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	50		SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	50		SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	50		BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	50		WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	408000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	048	02	5	0	BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	108000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

EFFECTIVE DATE	OPER NO
01 JAN 1993	359

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER U PROJ NO 21	0685	126021	20	00	000	021	8.0	16.0	192	
00	06	10	047	03	5	0	LEDDY PEMBINA 6-10-47-3	0685	126021	20	00	000	021			64	108200
02	06	10	047	03	5	0	LEDDY UNIT PEMBINA 6-10-47-3	0685	126021	20	00	000	021				108003
00	12	10	047	03	5	0	LEDDY PEMBINA 12-10-47-3	0685	126021	20	00	000	021				408000
00	14	10	047	03	5	0	LEDDY PEMBINA 14-10-47-3	0685	126021	20	00	000	021			64	108204
00	03	15	047	03	5	0	LEDDY PEMBINA 3-15-47-3	0685	126021	20	00	000	021				108003
00	06	15	047	03	5	0	LEDDY PEMBINA 6-15-47-3	0685	126021	20	00	000	021			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	021

EFFECTIVE DATE	OPER NO
01 JAN 1993	359

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	696.0	5024	
00	02	33	049	07	5	0	PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	5	0	PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	5	0	PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	5	0	PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	5	0	PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	5	0	PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	5	0	PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108000
00	06	34	049	07	5	0	PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	5	0	PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	5	0	PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	5	0	CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	5	0	CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	5	0	C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	5	0	C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	5	0	CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	5	0	CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	5	0	CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	5	0	C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	5	0	WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	5	0	WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	5	0	WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	5	0	WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	5	0	SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	5	0	SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	5	0	SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	5	0	SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	5	0	CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	5	0	CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	5	0	IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	5	0	MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	5	0	CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	050	07	50		CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00	08	01	050	07	50		TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00	10	01	050	07	50		TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00	12	01	050	07	50		MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00	14	01	050	07	50		TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00	16	01	050	07	50		TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00	02	02	050	07	50		PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00	04	02	050	07	50		PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00	06	02	050	07	50		PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00	08	02	050	07	50		PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00	10	02	050	07	50		CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108000
00	12	02	050	07	50		PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108004
00	14	02	050	07	50		PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00	16	02	050	07	50		CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00	02	03	050	07	50		PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00	04	03	050	07	50		PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00	06	03	050	07	50		PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00	08	03	050	07	50		PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00	02	04	050	07	50		PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00	04	04	050	07	50		PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00	06	04	050	07	50		PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00	08	04	050	07	50		PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00	10	04	050	07	50		PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00	12	04	050	07	50		PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00	14	04	050	07	50		PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00	02	05	050	07	50		PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00	04	05	050	07	50		PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108004
00	06	05	050	07	50		PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00	08	05	050	07	50		PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00	10	05	050	07	50		PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00	12	05	050	07	50		PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00	14	05	050	07	50		PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00	16	05	050	07	50		PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00	02	06	050	07	50		SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00	04	06	050	07	50		SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	06	050	07	5	0	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108004
00	08	06	050	07	5	0	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	050	07	5	0	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	050	07	5	0	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	050	07	5	0	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00	16	06	050	07	5	0	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	050	07	5	0	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	050	07	5	0	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	050	07	5	0	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	050	07	5	0	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	050	07	5	0	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	050	07	5	0	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	050	07	5	0	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	050	07	5	0	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	050	07	5	0	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	050	07	5	0	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	050	07	5	0	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00	08	08	050	07	5	0	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	050	07	5	0	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	050	07	5	0	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	050	07	5	0	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	050	07	5	0	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	050	07	5	0	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	050	07	5	0	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	050	07	5	0	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	050	07	5	0	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	050	07	5	0	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	050	07	5	0	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	050	07	5	0	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	050	07	5	0	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	050	07	5	0	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	050	07	5	0	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	050	07	5	0	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	050	07	5	0	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	050	07	5	0	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	05	07	5	0	CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	05	07	5	0	IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	05	07	5	0	IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	05	07	5	0	IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	05	07	5	0	IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	05	07	5	0	IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108000
00	02	14	05	07	5	0	IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	05	07	5	0	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	05	07	5	0	PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	05	07	5	0	IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	05	07	5	0	IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	05	07	5	0	PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	05	07	5	0	PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	05	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	05	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	05	07	5	0	PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	05	07	5	0	PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	05	07	5	0	PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	05	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	05	07	5	0	PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108004
00	06	16	05	07	5	0	PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	05	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	05	07	5	0	PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	05	07	5	0	PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	05	07	5	0	PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	05	07	5	0	PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	05	07	5	0	PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	05	07	5	0	PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	05	07	5	0	PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	05	07	5	0	PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	05	07	5	0	PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	05	07	5	0	PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	05	07	5	0	PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	05	07	5	0	PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	05	07	5	0	PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3280.0	18240	
00	12	13	04	80	7	5	0 MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	04	80	7	5	0 MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	04	80	7	5	0 MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	04	80	7	5	0 MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	04	80	7	5	0 MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	04	80	7	5	0 HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	04	80	7	5	0 HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	04	80	7	5	0 HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	04	80	7	5	0 HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	04	80	7	5	0 HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	04	80	7	5	0 HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	04	80	7	5	0 HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	80	7	5	0 HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	04	80	7	5	0 MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	04	80	7	5	0 CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	04	80	7	5	0 CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	04	80	7	5	0 CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	04	80	7	5	0 CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	04	80	7	5	0 CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	80	7	5	0 MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	80	7	5	0 CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	04	80	7	5	0 MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	04	80	7	5	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	04	80	7	5	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	04	80	7	5	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	04	80	7	5	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	04	80	7	5	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	04	80	7	5	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	04	80	7	5	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	04	80	7	5	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	04	80	7	5	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	04	80	7	5	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	04	80	7	5	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	04	80	7	5	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	04	80	7	5	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	04	80	7	5	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	04	80	7	5	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	04	80	7	5	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	04	80	7	5	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	04	80	7	5	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	04	80	7	5	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	04	80	7	5	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	04	80	7	5	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	04	80	7	5	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	04	80	7	5	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	04	80	7	5	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	04	80	7	5	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	04	80	7	5	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	04	80	7	5	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	04	80	7	5	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	04	80	7	5	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	04	80	7	5	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88:14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 06 31 048 07 5 0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00 08 31 048 07 5 0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00 10 31 048 07 5 0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00 11 31 048 07 5 0		0685	176000	20	00	000	139			16	308000
00 12 31 048 07 5 0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00 13 31 048 07 5 0	MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00 14 31 048 07 5 0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00 16 31 048 07 5 0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00 02 32 048 07 5 0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00 04 32 048 07 5 0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00 06 32 048 07 5 0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00 08 32 048 07 5 0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00 10 32 048 07 5 0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00 12 32 048 07 5 0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00 14 32 048 07 5 0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00 16 32 048 07 5 0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00 02 33 048 07 5 0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00 04 33 048 07 5 0	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00 06 33 048 07 5 0	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00 08 33 048 07 5 0	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00 10 33 048 07 5 0	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00 12 33 048 07 5 0	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00 14 33 048 07 5 0	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00 16 33 048 07 5 0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00 02 34 048 07 5 0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00 04 34 048 07 5 0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00 06 34 048 07 5 0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00 08 34 048 07 5 0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00 10 34 048 07 5 0	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00 12 34 048 07 5 0	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00 14 34 048 07 5 0	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00 16 34 048 07 5 0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00 02 35 048 07 5 0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00 04 35 048 07 5 0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00 06 35 048 07 5 0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	5	0	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	5	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	5	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	5	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	5	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	5	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	5	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	5	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408004
00	02	01	049	07	5	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	5	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	5	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	5	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	5	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	5	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	5	0	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	04	02	04	90	75	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	04	90	75	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	04	90	75	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	04	90	75	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	04	90	75	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	04	90	75	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	04	90	75	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	04	90	75	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	04	90	75	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	04	90	75	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	04	90	75	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	04	90	75	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	408000
00	08	04	04	90	75	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	12	04	04	90	75	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	04	90	75	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 16-4	0685	176000	20	00	000	139			32	408000
00	02	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	04	90	75	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	04	90	75	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	04	90	75	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	04	90	75	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 12-5	0685	176000	20	00	000	139			16	108000
00	13	05	04	90	75	0		0685	176000	20	00	000	139			16	308000
00	14	05	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 14-5	0685	176000	20	00	000	139			16	108000
00	16	05	04	90	75	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	408000
00	02	06	04	90	75	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	04	90	75	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	049	07	5	0	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	5	0	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	5	0	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	5	0	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
00	04	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	5	0	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 2-9	0685	176000	20	00	000	139			32	108000
00	04	09	049	07	5	0	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
00	06	09	049	07	5	0	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-9	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-9	0685	176000	20	00	000	139			32	408000
00	12	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-9	0685	176000	20	00	000	139			32	108000
00	14	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-9	0685	176000	20	00	000	139			32	108000
00	16	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-9	0685	176000	20	00	000	139			32	408000
00	02	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 4-10	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	5	0	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 12-10	0685	176000	20	00	000	139			32	108000
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408004
02	06	11	049	07	5	2		0685	176000	20	00	000	139				408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-15	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 4-15	0685	176000	20	00	000	139			32	108000
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 6-15	0685	176000	20	00	000	139			32	408000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-15	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-15	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	16	04	90	75	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	408000
00	08	16	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	04	90	75	0	SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	04	90	75	0	SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	04	90	75	0	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	04	90	75	0	DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	04	90	75	0	DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	04	90	75	0	SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	04	90	75	0	SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	04	90	75	0	SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	04	90	75	0	SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	04	90	75	0	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	04	90	75	0	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	04	90	75	0	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	04	90	75	0	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	90	75	0	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	75	0	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	04	90	75	0		0685	176000	20	00	000	139			16	308000
00	12	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	04	90	75	0	MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	04	90	75	0	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	04	90	75	0	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	08	20	049	07	5	0	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000
00	10	20	049	07	5	0	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	5	0	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	5	0	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	5	0	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	5	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	5	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	5	0	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	5	0	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	5	0	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	5	0	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	5	0	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	5	0	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	5	0	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	5	0	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	5	0	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	5	0	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	5	0	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	5	0	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	5	0	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	049	08	5	0	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	5	0	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	5	0	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3, DAY)	BASIC WELL RATE TOTAL (M3, DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00060304908 50	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000
00080304908 50	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00100304908 50	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00120304908 50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00140304908 50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00160304908 50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00020404908 50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00040404908 50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00060404908 50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00080404908 50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00100404908 50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00120404908 50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00140404908 50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00160404908 50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00020504908 50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00040504908 50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00060504908 50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00080504908 50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00100504908 50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00120504908 50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00140504908 50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00160504908 50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00020604908 50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00080604908 50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00100604908 50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00160604908 50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00020704908 50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00040704908 50	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00060704908 50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00080704908 50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00100704908 50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00120704908 50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00140704908 50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00160704908 50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00020804908 50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	04	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000
00	04	13	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	04	90	85	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	04	90	85	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	04	90	85	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	04	90	85	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	04	90	85	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	04	90	85	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	04	90	85	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	04	90	85	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	04	90	85	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	04	90	85	0	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	04	90	85	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	04	90	85	0	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	04	90	85	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	04	90	85	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	04	90	85	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	04	90	85	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	049	08	5	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	049	08	5	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	08	5	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	049	08	5	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	049	08	5	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	049	08	5	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	049	08	5	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	049	08	5	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000
00	16	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	5	0	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	049	08	5	0	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	5	0	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	049	08	5	0	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	5	0	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	5	0	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	5	0	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	5	0	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	5	0	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	5	0	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	5	0		0685	176000	20	00	000	139			16	308000
00	02	27	049	08	5	0	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	5	0	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	049	08	5	0	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	5	0	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	27	049	08	5	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JAN 1993	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	96.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108000
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108000
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108004
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108000
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108000
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108000
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			32	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108000
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108004
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108000
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 JAN 1993	226

EFFECTIVE DATE	OPER NO
01 JAN 1993	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD G PROJECT NO 1	0685	312007	40	00	000	001	8.0	96.0	768	
00	14	30	05	00	65	0	SIGNALTA ET AL PEMBINA EX 14-30	0685	312007	40	00	000	001			64	108004
00	06	31	05	00	65	0	SIGNALTA ET AL PEMBINA EX 6-31	0685	312007	40	00	000	001			64	108000
00	12	31	05	00	65	0	SIGNALTA PEMBINA EX 12-31-50-6	0685	312007	40	00	000	001			64	108200
00	12	31	05	00	65	2	SIGNALTA ET AL PEMBINA EX 12-31	0685	312007	40	00	000	001				108000
00	16	25	05	00	75	0	ANDEX ET AL PEMBINA EX 16-25	0685	312007	40	00	000	001			64	108000
00	16	35	05	00	75	0	PROPHET ET AL PEMBINA EX 16-35	0685	312007	40	00	000	001			64	108000
02	06	36	05	00	75	0	SIGNALTA ET AL PEMBINA EX 6-36	0685	312007	40	00	000	001			64	108000
00	08	36	05	00	75	0	SIGNALTA ET AL PEMBINA EX 8-36	0685	312007	40	00	000	001			64	108000
00	14	36	05	00	75	0	SIGNALTA ET AL PEMBINA EX 14-36	0685	312007	40	00	000	001			64	108000
00	16	36	05	00	75	0	SIGNALTA ET AL PEMBINA EX 16-36	0685	312007	40	00	000	001			64	108000
00	06	01	05	10	75	0	PROPHET ET AL PEMBINA EX 6-1	0685	312007	40	00	000	001			64	108000
00	08	01	05	10	75	2	PROPHET ET AL PEMBINA EX 8-1	0685	312007	40	00	000	001			64	108000
00	16	01	05	10	75	0	PROPHET ET AL PEMBINA EX 16-1	0685	312007	40	00	000	001				508000
00	08	02	05	10	75	0	PROPHET ET AL PEMBINA EX 8-2	0685	312007	40	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312007	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	R89

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	80.0	3648	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH SU.1767	0750	218060	20	00	000	012				000000
00	10	35	03	60	7	40	BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408005
00	12	35	03	60	7	40	BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	03	60	7	40	BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	03	70	6	40	BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408005
00	02	01	03	70	7	40	BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	03	70	7	40	BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408005
00	10	01	03	70	7	40	BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
00	12	01	03	70	7	40	BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108005
00	01	02	03	70	7	40		0750	218060	20	00	000	012			16	308000
00	02	02	03	70	7	40	KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108005
00	04	02	03	70	7	40	KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108005
00	07	02	03	70	7	40		0750	218060	20	00	000	012			16	308000
00	08	02	03	70	7	40		0750	218060	20	00	000	012			16	308000
00	10	02	03	70	7	40	KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108005
00	12	02	03	70	7	40	KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	03	70	7	40	KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408005
00	07	03	03	70	7	40	BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108205
00	10	03	03	70	7	40	KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108005
00	12	03	03	70	7	40	KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108005
00	02	04	03	70	7	40	BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408005
00	04	04	03	70	7	40	KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408005
00	10	04	03	70	7	40	KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108005
00	12	04	03	70	7	40	KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108005
00	02	05	03	70	7	40	KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	03	70	7	40	KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	03	70	7	40	KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	03	70	7	40	KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	03	70	7	40	KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108005
00	04	09	03	70	7	40	KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408005
00	10	09	03	70	7	40	BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108005
00	12	09	03	70	7	40	KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408005
A0	01	10	03	70	7	40		0750	218060	20	00	000	012			4	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0002 10 037 07 4 0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0004 10 037 07 4 0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108005
A005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108005
A0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108005
A0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108000
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108005
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408005
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108005
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108005
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108005
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108000
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408005
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408205
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JAN 1993	J66

EFFECTIVE DATE	OPER NO
01 JAN 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	128.0	1088	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 7214	0753	788002	10	00	000	010				000000
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	06	03	109	08	6	0		0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				708000
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108000
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	708000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	6	0	HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000
00	04	11	109	08	6	0	(HW/SURF.LOC.13-2-109-8)	0753	788002	10	00	000	010			64	108000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	L73

EFFECTIVE DATE	OPER NO
01 JAN 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	02	15	109	08	6	0		0753	788002	10	00	000	010				108003
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 JAN 1993	L73

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	264.0	1536	
00	13	02	038	20	40		B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	038	20	40		NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	038	20	40		NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	038	20	40		NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	038	20	42		B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	038	20	42		NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	038	20	40		NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	038	20	40		NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	038	20	40		NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108005
00	16	04	038	20	42		B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	038	20	42		B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	038	20	42		B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	038	20	40		NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108005
00	10	09	038	20	40		NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108005
00	16	09	038	20	42		B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	038	20	40		NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	038	20	40		NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	038	20	40		NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	038	20	42		B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	038	20	42		NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	038	20	40		NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	038	20	40		NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	038	20	40		NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108005
00	09	10	038	20	40		NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408005
00	10	10	038	20	40		NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108005
00	11	10	038	20	40		NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	038	20	42		B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	038	20	42		B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	038	20	40		NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	038	20	40		NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	038	20	40		NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	038	20	40		B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	038	20	40		B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108005
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108005
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108005
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108005
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108004
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108005
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108005
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108005
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108005
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108005
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	038	20	40		NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	038	20	40		NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	038	20	40		NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	038	20	40		NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	038	20	40		NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	038	20	40		NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	038	20	40		NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	038	20	40		NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	038	20	42		NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	038	20	40		NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	038	20	40		B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	038	20	40		NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108005
00	01	27	038	20	40		NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108005
02	02	27	038	20	40		NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108005
00	03	27	038	20	40		NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	038	20	42		NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108005
00	04	27	038	20	40		NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	038	20	40		NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	038	20	40		NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108005
00	07	27	038	20	40		B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	038	20	40		NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	038	20	40		NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108005
00	01	28	038	20	40		NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	038	20	40		NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	038	20	40		NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108004
00	07	28	038	20	40		NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	038	20	40		NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	038	20	40		NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	038	20	40		NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	038	20	40		NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108005
00	15	28	038	20	40		B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	038	20	40		NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108005
02	02	29	038	20	40		NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 1	0887	744003	20	00	000	001	10.0	300.0	2432	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC.92143	0887	744003	20	00	000	001				000000
00	01	31	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	31	06	08	5	0	TEXCAN UNIT 1 DEERMT 2-31-68-8	0887	744003	20	00	000	001			32	108000
00	03	31	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	31	06	08	5	0	PEMBINA UNIT 1 DEERMT IN 4-31-68-8	0887	744003	20	00	000	001			32	408000
00	09	31	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	31	06	08	5	0	HOMESTEAD ET AL DEER MT 10-31-68-8	0887	744003	20	00	000	001			32	108000
00	11	31	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	31	06	08	5	0	TEXCAN UNIT 1 DEERMT 12-31-68-8	0887	744003	20	00	000	001			32	108000
00	04	32	06	08	5	0	MOBIL ATLANTIC DEER MT 4-32-68-8	0887	744003	20	00	000	001			32	408000
00	06	32	06	08	5	0		0887	744003	20	00	000	001			32	108000
00	11	32	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	32	06	08	5	0	TEXCAN UNIT 1 DEERMT 12-32-68-8	0887	744003	20	00	000	001			32	108000
00	01	05	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	05	06	08	5	0	TEXCAN DEERMT 2-5-69-8	0887	744003	20	00	000	001			32	108000
00	03	05	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	05	06	08	5	0	TEXCAN MIC MAC DEER MT 4-5-69-8	0887	744003	20	00	000	001			32	408000
00	09	05	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	05	06	08	5	0	TEXCAN DEER MT 10-5-69-8	0887	744003	20	00	000	001			32	108000
00	11	05	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	05	06	08	5	0	TEXCAN MIC MAC DEERMT 12-5-69-8	0887	744003	20	00	000	001			32	108000
00	01	06	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	06	06	08	5	0	TEXCAN MIC MAC DEERMT 2-6-69-8	0887	744003	20	00	000	001			32	108000
00	03	06	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	06	06	08	5	0	TEXCAN UNIT 1 DEERMT IN 4-6-69-8	0887	744003	20	00	000	001			32	408000
00	09	06	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	10	06	06	08	5	0	TEXCAN MICMAC DEER MT 10-6-69-8	0887	744003	20	00	000	001			32	108000
00	11	06	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	12	06	06	08	5	0	TEXCAN MIC MAC DEERMT 12-6-69-8	0887	744003	20	00	000	001			32	108000
00	01	07	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	02	07	06	08	5	0	TEXCAN DEER MT 2-7-69-8	0887	744003	20	00	000	001			32	108000
00	03	07	06	08	5	0		0887	744003	20	00	000	001			32	308000
00	04	07	06	08	5	0	TEXCAN UNIT 1 DEERMT IN 4-7-69-8	0887	744003	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	10	07	06	90	85	0	TEXCAN UNIT 1 DEERMT 10-7-69-8	0887	744003	20	00	000	001			32	108000
00	11	07	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	12	07	06	90	85	0	TEXCAN MIC MAC DEERMT 12-7-69-8	0887	744003	20	00	000	001			32	108000
00	03	08	06	90	85	0	8	0887	744003	20	00	000	001			32	308000
00	04	08	06	90	85	0	TEXCAN UNIT 1 DEERMT IN 4-8-69-8	0887	744003	20	00	000	001			32	408000
00	03	18	06	90	85	0		0887	744003	20	00	000	001			32	308000
00	04	18	06	90	85	0	TEXCAN DEER MT IN 4-18-69-8	0887	744003	20	00	000	001			32	408000
00	01	01	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	01	06	90	95	0	TEXCAN UNIT 1 DEERMT 2-1-69-9	0887	744003	20	00	000	001			32	108004
00	09	01	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	01	06	90	95	0	TECA MIC MAC CODE DEER MT 10-1	0887	744003	20	00	000	001			32	108000
00	11	01	06	90	95	0		0887	744003	20	00	000	001			32	108000
00	12	01	06	90	95	0	TEXACO MICMAC DEERMT 12-1-69-9	0887	744003	20	00	000	001			32	108000
00	01	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	11	06	90	95	0	TEXCAN UNIT 1 DEER MT 2-11-69-9	0887	744003	20	00	000	001			32	108000
00	09	11	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	11	06	90	95	0	TEXCAN MIC MAC DEERMT 10-11-69-9	0887	744003	20	00	000	001			32	108000
00	01	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	12	06	90	95	0	TEXCAN MIC MAC DEERMT 2-12-69-9	0887	744003	20	00	000	001			32	108000
00	03	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	12	06	90	95	0	TEXCAN UNIT 1 DEERMT IN 4-12-69-9	0887	744003	20	00	000	001			32	408000
00	09	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	12	06	90	95	0	TECA MICM CODE DEER MT 10-12-69-9	0887	744003	20	00	000	001			32	108000
00	11	12	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	12	06	90	95	0	TEXCAN MIC MAC DEERMT 12-12-69-9	0887	744003	20	00	000	001			32	108000
00	01	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	02	13	06	90	95	0	TEXCAN MIC MAC DEERMT 2-13-69-9	0887	744003	20	00	000	001			32	108000
00	03	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	04	13	06	90	95	0	TEXCAN MIC MAC DEERMT 4-13-69-9	0887	744003	20	00	000	001			32	408000
00	09	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	10	13	06	90	95	0	TEXCAN MIC MAC DEER MT 10-13-69-9	0887	744003	20	00	000	001			32	108000
00	11	13	06	90	95	0		0887	744003	20	00	000	001			32	308000
00	12	13	06	90	95	0	TEXCAN MIC MAC DEERMT 12-13-69-9	0887	744003	20	00	000	001			32	108000
00	01	14	06	90	95	0		0887	744003	20	00	000	001			32	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	06	09	5	0	TEXCAN UNIT 1 DEER MT 2-14-69-9	0887	744003	20	00	000	001			32	108000
00	03	14	06	09	5	0		0887	744003	20	00	000	001			32	308000
00	04	14	06	09	5	0	TEXCAN UNIT DEER MT IN 4-14-69-9	0887	744003	20	00	000	001			32	408000
00	10	14	06	09	5	0	TEXCAN MICMCODE DEERMT 10-14-69-9	0887	744003	20	00	000	001			32	108000
00	11	14	06	09	5	0		0887	744003	20	00	000	001			32	308000
00	12	14	06	09	5	0	TEXCAN DEERMT 12-14-69-9	0887	744003	20	00	000	001			32	108000
00	16	14	06	09	5	0		0887	744003	20	00	000	001			32	108000
00	09	15	06	09	5	0		0887	744003	20	00	000	001			32	308000
00	10	15	06	09	5	0	TEXCAN DEER MT 10-15-69-9	0887	744003	20	00	000	001			32	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	936.0	6976	
00	02	07	065	10	5	0	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	5	0	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	5	0	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108004
00	12	07	065	10	5	0	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	5	0	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	065	10	5	0	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	5	0	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	5	0	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	5	0	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	5	0	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108004
00	06	16	065	10	5	0	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108003
00	10	16	065	10	5	0	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	5	0	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	5	0	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	5	0	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	5	0	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	5	0	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	5	0	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	5	0	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	5	0	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	5	0	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	5	0	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	065	10	5	0	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	5	0	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	065	10	5	0	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	5	0	PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	5	0	AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408004
00	10	19	065	10	5	0	PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	5	0	PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	5	0	AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	5	0	PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	5	0	PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	5	0	PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	065	10	5	0	PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	065	10	5	0	AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	16	20	065	10	5	0	AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108004
00	02	21	065	10	5	0	PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108004
00	04	21	065	10	5	0	ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	5	0	AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	5	0	PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	5	0	ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	5	0	AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	5	0	PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	5	2	PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	5	0	PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	5	0	PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	5	0	PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108004
00	06	28	065	10	5	0	AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	5	0	PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	5	0	PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	5	0	AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	5	0	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	5	0	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	5	0	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	5	0	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	5	0	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	5	0	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	5	0	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	5	0	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	5	0	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	5	0	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108004
00	02	31	065	10	5	0	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	5	0	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	5	0	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	5	0	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	065	10	5	0	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108005
00	16	31	065	10	5	0	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	065	10	5	0	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	065	10	5	0	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	5	0	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	5	0	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	065	10	5	0	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	5	0	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	5	0	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	065	10	5	0	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	5	0	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	5	0	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	5	0	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	5	0	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	5	0	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	5	0	BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	5	0	BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	5	0	BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	5	0	BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	5	0	BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	5	0	BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	5	0	BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	5	0	BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	5	0	BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	5	0	AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	5	0	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	16	36	065	11	5	0	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	5	2	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	5	0	PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	5	2	IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	5	0	PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	5	0	SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	5	0	IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	5	0	SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	5	0	PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	5	0	PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	5	0	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	06	06	066	10	5	0	AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000

806A 88/14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 06 06 10 5 0	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00 10 06 06 10 5 0	PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00 12 06 06 10 5 0	PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00 14 06 06 10 5 0	AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00 02 07 06 10 5 0	PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108004
00 04 07 06 10 5 0	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00 10 07 06 10 5 0	PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00 12 07 06 10 5 0	PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108004
00 02 01 06 11 5 0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108004
00 04 01 06 11 5 0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00 06 01 06 11 5 0	6-1-66-11	0889	744060	10	00	000	002				408000
00 10 01 06 11 5 0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00 12 01 06 11 5 0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02 12 01 06 11 5 0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00 14 01 06 11 5 0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00 14 01 06 11 5 2	AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00 02 02 06 11 5 0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00 04 02 06 11 5 0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00 08 02 06 11 5 0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00 10 02 06 11 5 0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00 12 02 06 11 5 0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00 02 03 06 11 5 0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	408000
00 10 03 06 11 5 0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00 02 10 06 11 5 0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00 10 10 06 11 5 0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108004
00 02 11 06 11 5 0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00 04 11 06 11 5 0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108004
00 10 11 06 11 5 0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02 10 11 06 11 5 0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00 12 11 06 11 5 0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00 16 11 06 11 5 0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00 02 12 06 11 5 0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00 04 12 06 11 5 0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00 10 12 06 11 5 0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00 12 12 06 11 5 2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	559.0	4416	
02	04	31	064	10	50		IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	50		IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	50		IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	50			0889	744060	10	00	000	007			32	308000
00	12	32	064	10	50		IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	50		AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	50			0889	744060	10	00	000	007			32	308000
00	08	34	064	11	50		PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
00	10	34	064	11	50		BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	50		IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	50		AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	50		IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
00	10	35	064	11	50		IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	50		IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	50		AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	50		IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	50		IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	50		IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	50		IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	50		PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	065	10	50		PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	50			0889	744060	10	00	000	007			32	308000
00	10	05	065	10	50		PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	065	10	50		AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	065	10	50		PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	50		PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	065	10	50		PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	50		PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	50		PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	50		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	50		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	50		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	50			0889	744060	10	00	000	007			32	308000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	06	5	11	50	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	5	11	50	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	06	5	11	50	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	06	5	11	50	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	5	11	50	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	5	11	50	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	5	11	50	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	5	11	50	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	06	5	11	50	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	5	11	50	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	06	5	11	50	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00	10	10	06	5	11	50	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	06	5	11	50	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	5	11	50	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	5	11	50	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	5	11	50	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	5	11	50	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	06	5	11	50	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	12	06	5	11	50	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	5	11	52	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	13	06	5	11	50	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	5	11	50	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	06	5	11	50	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	02	14	06	5	11	50	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	06	5	11	50	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	14	06	5	11	50	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	06	5	11	50	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	06	5	11	50	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	06	5	11	50	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	06	5	11	50	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	06	5	11	50	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	BL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WATTS BANFF C PROJECT NO 1	0933	644003	00	00	000	001	8.0	24.0	256	
00	08	05	03	16	4	0	POCO WATTS 8-5-31-16	0933	644003	00	00	000	001			64	108000
00	16	05	03	16	4	0	POCO WATTS 16-5-31-16	0933	644003	00	00	000	001			64	108004
00	04	09	03	16	4	0	POCO WATTS 4-9-31-16	0933	644003	00	00	000	001			64	108200
00	14	09	03	16	4	0	POCO WATTS 14-9-31-16	0933	644003	00	00	000	001			64	108000
00	16	09	03	16	4	0	POCO ET AL WATTS 16-9-31-16	0933	644003	00	00	000	001				508000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0933	644003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	BL1

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	40	00	000	102	8.0	1064.0	10176	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176001	40	00	000	102				000000
00	02	01	04	20	8	0	DOME WILLGR 2-1-42-8	0967	176001	40	00	000	102			64	108000
00	10	01	04	20	8	0	DOME WILLGR 10-1-42-8	0967	176001	40	00	000	102			64	108000
00	12	01	04	20	8	0	DOME WILLGR 12-1-42-8	0967	176001	40	00	000	102			128	108000
00	10	02	04	20	8	2	DOME WILLGR 10-2-42-8	0967	176001	40	00	000	102			128	108000
00	04	11	04	20	8	0	DOME BP WILLGR 4-11-42-8	0967	176001	40	00	000	102			128	108000
00	08	11	04	20	8	0	HOME DOME WILLGR 8-11-42-8	0967	176001	40	00	000	102			64	108000
00	10	11	04	20	8	0	DOME WILLGR 10-11-42-8	0967	176001	40	00	000	102			64	508000
00	06	12	04	20	8	0	DOME WILL GR 6-12-42-8	0967	176001	40	00	000	102			64	508000
00	08	12	04	20	8	0	DOME WILLGR 8-12-42-8	0967	176001	40	00	000	102			64	108000
00	10	12	04	20	8	0	DOME WILLGR 10-12-42-8	0967	176001	40	00	000	102			64	408000
00	12	12	04	20	8	0	DOME WILLGR 12-12-42-8	0967	176001	40	00	000	102			32	108000
00	14	12	04	20	8	0	DOME WILLGR 14-12-42-8	0967	176001	40	00	000	102			32	108000
00	02	13	04	20	8	0	DOME WILLGR 2-13-42-8	0967	176001	40	00	000	102			64	108000
00	10	13	04	20	8	0	DOME WILLGR 10-13-42-8	0967	176001	40	00	000	102			64	108000
00	12	13	04	20	8	0	DOME WILLGR 12-13-42-8	0967	176001	40	00	000	102			128	108000
00	01	14	04	20	8	0	DOME WILLGR 1-14-42-8	0967	176001	40	00	000	102			128	108000
00	04	14	04	20	8	0	DOME WILLGR 4-14-42-8	0967	176001	40	00	000	102			64	108000
00	13	14	04	20	8	0	DOME WILLGR 13-14-42-8	0967	176001	40	00	000	102			64	108000
00	10	16	04	20	8	0		0967	176001	40	00	000	102			64	308000
00	12	16	04	20	8	0	DOME AMERADA WILLGR 12-16-42-8	0967	176001	40	00	000	102			64	108000
00	10	20	04	20	8	0	DOME BP WILL GR 10-20-42-8	0967	176001	40	00	000	102			64	408000
00	02	21	04	20	8	0	DOME FINA WILLGR 2-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	21	04	20	8	0		0967	176001	40	00	000	102			64	308000
00	10	21	04	20	8	0	DOME WILLGR IN 10-21-42-8	0967	176001	40	00	000	102			64	508000
00	12	21	04	20	8	0	DOME WILLGR 12-21-42-8	0967	176001	40	00	000	102			64	108000
00	04	22	04	20	8	0	DOME FINA WILLGR 4-22-42-8	0967	176001	40	00	000	102			64	108000
00	08	22	04	20	8	0		0967	176001	40	00	000	102			64	308000
00	10	22	04	20	8	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	40	00	000	102			32	108004
00	12	22	04	20	8	0	DOME WILLGR 12-22-42-8	0967	176001	40	00	000	102			64	108004
00	16	22	04	20	8	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	40	00	000	102			32	708000
00	06	23	04	20	8	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	40	00	000	102			64	508000
00	08	23	04	20	8	0	DOME WILLGR 8-23-42-8	0967	176001	40	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	042	08	5	0	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	40	00	000	102			32	108000
00	14	23	042	08	5	0	HOME DOME WILLGR 14-23-42-8	0967	176001	40	00	000	102			32	108000
00	15	23	042	08	5	0	DOME WILLGR 15-23-42-8	0967	176001	40	00	000	102			64	108000
00	16	23	042	08	5	0	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	40	00	000	102				508000
00	04	24	042	08	5	0	FINA WILLGR 4-24-42-8	0967	176001	40	00	000	102			128	508000
00	06	25	042	08	5	0	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	40	00	000	102				408000
00	14	25	042	08	5	0	DOME WILLGR 14-25-42-8	0967	176001	40	00	000	102			128	108000
00	08	26	042	08	5	0	DOME WILLGR 8-26-42-8	0967	176001	40	00	000	102			128	108000
00	10	26	042	08	5	0	FINA ROCKY 10-26-42-8	0967	176001	40	00	000	102				408000
00	14	26	042	08	5	0	DOME WILLGR 14-26-42-8	0967	176001	40	00	000	102			128	108000
00	06	27	042	08	5	0	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	40	00	000	102			64	108004
00	08	27	042	08	5	0	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	40	00	000	102			64	108000
00	10	27	042	08	5	0	DOME WILLGR 10-27-42-8	0967	176001	40	00	000	102			64	508000
00	12	27	042	08	5	0	DOME WILLGR 12-27-42-8	0967	176001	40	00	000	102				108003
00	14	27	042	08	5	0	DOME WILLGR 14-27-42-8	0967	176001	40	00	000	102			64	108000
00	02	28	042	08	5	0	DOME FINA WILLGR 2-28-42-8	0967	176001	40	00	000	102			64	108000
00	04	28	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	28	042	08	5	0	DOME WILLGR IN 10-28-42-8	0967	176001	40	00	000	102			64	508000
02	12	28	042	08	5	0	DOME WILLGR 12-28-42-8	0967	176001	40	00	000	102			64	108000
00	02	29	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	10	29	042	08	5	0	DOME ROCKY 10-29-42-8	0967	176001	40	00	000	102			64	408000
00	02	32	042	08	5	0		0967	176001	40	00	000	102			64	308000
00	03	32	042	08	5	0	DOME BP WILL GREEN 3-32-42-8	0967	176001	40	00	000	102			64	408000
00	10	32	042	08	5	0	DOME PROVO ROCKY 10-32-42-8	0967	176001	40	00	000	102			64	108000
00	14	32	042	08	5	0	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	40	00	000	102			64	108000
00	16	32	042	08	5	0	DOME WILLGR 16-32-42-8	0967	176001	40	00	000	102				508003
00	02	33	042	08	5	0	DOME FINA WILLGR 2-33-42-8	0967	176001	40	00	000	102			64	108000
00	04	33	042	08	5	0	DOME PROVO ROCKY 4-33-42-8	0967	176001	40	00	000	102			64	508005
02	04	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	40	00	000	102				708000
00	12	33	042	08	5	0	DOME WILLGR 12-33-42-8	0967	176001	40	00	000	102			32	108000
00	14	33	042	08	5	0	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	40	00	000	102			32	108000
00	15	33	042	08	5	0	DOME WILLGR 15-33-42-8	0967	176001	40	00	000	102			64	108000
00	02	34	042	08	5	0	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	40	00	000	102			64	108000
00	06	34	042	08	5	0	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	40	00	000	102			64	108000
00	11	34	042	08	5	0	DOME WILLGR 11-34-42-8	0967	176001	40	00	000	102			32	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	34	04	20	85	0	DOME PROVO ROCKY 14-34-42-8	0967	176001	40	00	000	102			32	108000
00	16	34	04	20	85	0		0967	176001	40	00	000	102			64	308000
00	12	02	04	30	85	0	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	40	00	000	102			64	108004
00	02	03	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	04	03	04	30	85	0	DOME PROVO WILLGR 4-3-43-8	0967	176001	40	00	000	102			64	108000
00	10	03	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	12	03	04	30	85	0	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	40	00	000	102			64	108000
00	02	04	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	04	04	04	30	85	0	DOME PROVO WILLGR 4-4-43-8	0967	176001	40	00	000	102			32	108000
00	06	04	04	30	85	0	DOME WILLGR 6-4-43-8	0967	176001	40	00	000	102			32	108000
00	10	04	04	30	85	0	DOME PROVO WILL GR 10-4-43-8	0967	176001	40	00	000	102			64	108000
00	12	04	04	30	85	0	DOME WILLGR 12-4-43-8	0967	176001	40	00	000	102			64	508000
00	02	05	04	30	85	0	DOME PROVO WILLGR 2-5-43-8	0967	176001	40	00	000	102			64	108000
00	09	05	04	30	85	0	DOME WILLGR 9-5-43-8	0967	176001	40	00	000	102			16	108000
00	10	05	04	30	85	0	DOME WILLGR 10-5-43-8	0967	176001	40	00	000	102			16	108000
00	15	05	04	30	85	0	DOME WILLGR 15-5-43-8	0967	176001	40	00	000	102			16	108000
00	16	05	04	30	85	0	DOME WILLGR 16D-5-43-8	0967	176001	40	00	000	102			16	108000
00	02	08	04	30	85	0	DOME PROVO WILLGR 2-8-43-8	0967	176001	40	00	000	102			32	108000
00	07	08	04	30	85	0	DOME WILLGR 7-8-43-8	0967	176001	40	00	000	102			32	408000
00	09	08	04	30	85	0	DOME WILLGR 9-8-43-8	0967	176001	40	00	000	102			16	108000
00	10	08	04	30	85	0	DOME WILLGR 10-8-43-8	0967	176001	40	00	000	102			16	108000
00	16	08	04	30	85	0	DOME WILLGR 16-8-43-8	0967	176001	40	00	000	102			32	108000
00	02	09	04	30	85	0	DOME PROVO WILLGR 2-9-43-8	0967	176001	40	00	000	102			32	708000
00	04	09	04	30	85	0	DOME PROVO WILLGR 4-9-43-8	0967	176001	40	00	000	102			32	108000
00	06	09	04	30	85	0	DOME WILLGR 6-9-43-8	0967	176001	40	00	000	102			32	108000
00	07	09	04	30	85	0	DOME WILLGR 7-9-43-8	0967	176001	40	00	000	102			32	108000
00	09	09	04	30	85	0	WILLESDEN GREEN 9C-9-43-8	0967	176001	40	00	000	102			32	108000
00	11	09	04	30	85	0	DOME WILLGR 11-9-43-8	0967	176001	40	00	000	102			32	108000
00	12	09	04	30	85	0	DOME WILLGR 12-9-43-8	0967	176001	40	00	000	102			32	708000
00	15	09	04	30	85	0	DOME WILLGR 15-9-43-8	0967	176001	40	00	000	102			32	108000
00	02	10	04	30	85	0	DOME WILLGR 2-10-43-8	0967	176001	40	00	000	102			64	408000
00	04	10	04	30	85	0	DOME WILLGR 4-10-43-8	0967	176001	40	00	000	102			64	108000
00	10	10	04	30	85	0		0967	176001	40	00	000	102			64	308000
00	11	10	04	30	85	0	DOME WILLGR 11-10-43-8	0967	176001	40	00	000	102			32	408000
00	12	10	04	30	85	0	DOME WILLGR 12-10-43-8	0967	176001	40	00	000	102			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	043	08	50			0967	176001	40	00	000	102			64	308000
00	12	11	043	08	50		PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	40	00	000	102			64	108004
00	02	15	043	08	50			0967	176001	40	00	000	102			64	308000
00	04	15	043	08	50		PAN AM A-1 WILLGR 4-15-43-8	0967	176001	40	00	000	102			64	108000
00	10	15	043	08	50		DOME PROVO WILLGR 10-15-43-8	0967	176001	40	00	000	102			64	408005
00	12	15	043	08	50			0967	176001	40	00	000	102			64	308000
00	01	16	043	08	50		DOME WILLGR 1-16-43-8	0967	176001	40	00	000	102			32	708000
00	03	16	043	08	50		DOME WILLGR 3-16-43-8	0967	176001	40	00	000	102			32	108000
00	04	16	043	08	50		DOME ET AL WILLGR 4-16-43-8	0967	176001	40	00	000	102			32	408000
00	06	16	043	08	50		DOME WILLGR. 6-16-43-8	0967	176001	40	00	000	102				508000
00	08	16	043	08	50		DOME WILLGR 8-16-43-8	0967	176001	40	00	000	102			32	108000
00	10	16	043	08	50		DOME ET AL WILLGR 10-16-43-8	0967	176001	40	00	000	102			64	508000
00	12	16	043	08	50		DOME WILLGR 12-16-43-8	0967	176001	40	00	000	102			32	108000
00	14	16	043	08	50		DOME WILLGR. 14-16-43-8	0967	176001	40	00	000	102			32	108000
00	02	17	043	08	50		DOME PROVO WILL GR 2-17-43-8	0967	176001	40	00	000	102			32	108000
00	04	17	043	08	50		DOME PROVO WILLGR 4-17-43-8	0967	176001	40	00	000	102				508000
00	05	17	043	08	50		DOME WILLGR 5-17-43-8	0967	176001	40	00	000	102			64	108000
00	08	17	043	08	50		DOME WILLGR 8-17-43-8	0967	176001	40	00	000	102			32	108000
00	09	17	043	08	50		DOME WILLGR 9-17-43-8	0967	176001	40	00	000	102			16	108000
00	10	17	043	08	50		DOME PROVO WILLGR 10-17-43-8	0967	176001	40	00	000	102			32	108000
00	11	17	043	08	50		DOME WILLGR 11-17-43-8	0967	176001	40	00	000	102			32	108000
00	12	17	043	08	50		DOME WILLGR 12-17-43-8	0967	176001	40	00	000	102			16	108000
00	13	17	043	08	50		DOME WILLGR 13-17-43-8	0967	176001	40	00	000	102			16	108000
00	16	17	043	08	50		DOME WILLGR 16-17-43-8	0967	176001	40	00	000	102			16	108004
00	02	18	043	08	50		DOME PROVO WILLGR 2-18-43-8	0967	176001	40	00	000	102			32	108000
00	04	18	043	08	52		DOME PROVO WILLGR 4-18-43-8	0967	176001	40	00	000	102			64	408000
00	08	18	043	08	50		DOME WILLGR 8-18-43-8	0967	176001	40	00	000	102			32	108000
00	10	18	043	08	50		DOME PROVO WILLGR 10-18-43-8	0967	176001	40	00	000	102			64	508000
00	12	18	043	08	50		DOME WILLGR 12-18-43-8	0967	176001	40	00	000	102			32	108000
00	14	18	043	08	50		DOME WILLGR 14-18-43-8	0967	176001	40	00	000	102			32	108000
00	01	19	043	08	50		DOME WILLGR 1-19-43-8	0967	176001	40	00	000	102			16	708000
00	02	19	043	08	50		DOME PROVO WILLGR 2-19-43-8	0967	176001	40	00	000	102			32	108000
00	04	19	043	08	50		DOME PROVO WILLGR 4-19-43-8	0967	176001	40	00	000	102			64	408000
00	08	19	043	08	50		DOME WILL GR 8-19-43-8	0967	176001	40	00	000	102			16	108000
00	10	19	043	08	50		DOME WILLGR 10-19-43-8	0967	176001	40	00	000	102			64	508000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	043	08	50		DOME WILLGR 12-19-43-8	0967	176001	40	00	000	102			32	108000
00	14	19	043	08	50		DOME WILLGR 14-19-43-8	0967	176001	40	00	000	102			32	108000
00	02	20	043	08	50		DOME WILLGR 2-20-43-8	0967	176001	40	00	000	102			32	508000
00	03	20	043	08	50		DOME WILLGR 3-20-43-8	0967	176001	40	00	000	102			32	108000
00	04	20	043	08	50		DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	40	00	000	102			32	108000
00	08	20	043	08	50		DOME WILLGR 8-20-43-8	0967	176001	40	00	000	102			32	108000
00	09	20	043	08	50		DOME WILLGR 9-20-43-8	0967	176001	40	00	000	102			32	108000
00	10	20	043	08	50		DOME PROVO WILLGR 10-20-43-8	0967	176001	40	00	000	102			16	508000
00	12	20	043	08	50		DOME WILLGR 12-20-43-8	0967	176001	40	00	000	102			32	108000
00	14	20	043	08	50		DOME WILLGR 14-20-43-8	0967	176001	40	00	000	102			32	108000
00	15	20	043	08	50		DOME WILLGR 15-20-43-8	0967	176001	40	00	000	102			16	108000
00	02	21	043	08	50		DOME PROVO WILLGR 2-21-43-8	0967	176001	40	00	000	102			32	108000
00	03	21	043	08	52		DOME WILLESDEN GREEN 3-21-43-8	0967	176001	40	00	000	102			32	108000
00	04	21	043	08	50		DOME PROVO WILLGR 4-21-43-8	0967	176001	40	00	000	102			16	408000
00	05	21	043	08	50		DOME WILLGR 5-21-43-8	0967	176001	40	00	000	102			16	108000
00	07	21	043	08	50		DOME WILLGR 7-21-43-8	0967	176001	40	00	000	102			32	108000
00	10	21	043	08	50		DOME PROVO WILLGR 10-21-43-8	0967	176001	40	00	000	102			64	408000
00	11	21	043	08	50		DOME WILLGR 11-21-43-8	0967	176001	40	00	000	102			16	108000
00	12	21	043	08	50		DOME WILLGR 12-21-43-8	0967	176001	40	00	000	102			32	108000
00	14	21	043	08	50		DOME WILLGR 14-21-43-8	0967	176001	40	00	000	102			16	108000
00	04	22	043	08	50		DOME PROVO WILLGR 4-22-43-8	0967	176001	40	00	000	102			64	408000
00	12	22	043	08	50		DOME WILLGR 12-22-43-8	0967	176001	40	00	000	102			64	108000
00	04	27	043	08	50		DOME PROVO WILLGR 4-27-43-8	0967	176001	40	00	000	102			64	408000
00	12	27	043	08	50			0967	176001	40	00	000	102			64	308000
00	02	28	043	08	50		DOME PROVO WILLGR 2-28-43-8	0967	176001	40	00	000	102			64	108000
00	04	28	043	08	50		DOME PROVO WILLGR 4-28-43-8	0967	176001	40	00	000	102			64	108000
00	10	28	043	08	50		DOME PROVO WILLGR 10-28-43-8	0967	176001	40	00	000	102			32	508000
00	12	28	043	08	50		DOME WILLGRN 12-28-43-8	0967	176001	40	00	000	102			32	108000
00	13	28	043	08	50		DOME WILLGR 13-28-43-8	0967	176001	40	00	000	102			32	108000
00	16	28	043	08	50		DOME WILLGR 16-28-43-8	0967	176001	40	00	000	102			32	408000
00	01	29	043	08	50		DOME WILLGR 1-29-43-8	0967	176001	40	00	000	102			16	108004
00	02	29	043	08	50		DOME WILLGR 2-29-43-8	0967	176001	40	00	000	102			16	108000
00	04	29	043	08	50		DOME WILLGR 4-29-43-8	0967	176001	40	00	000	102			64	408000
00	07	29	043	08	50		DOME WILLGR 7-29-43-8	0967	176001	40	00	000	102			16	108000
00	08	29	043	08	50		DOME WILLGR 8-29-43-8	0967	176001	40	00	000	102			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	04	30	8	50	DOME PROVO WILLGR 10-29-43-8	0967	176001	40	00	000	102			32	408000
00	13	29	04	30	8	50	DOME WILLGR 13-29-43-8	0967	176001	40	00	000	102			64	108000
00	15	29	04	30	8	50	DOME WILLGR 15-29-43-8	0967	176001	40	00	000	102			32	108000
00	02	30	04	30	8	50	DOME WILLGR 2-30-43-8	0967	176001	40	00	000	102			32	108000
00	04	30	04	30	8	50	DOME WILLGR 4-30-43-8	0967	176001	40	00	000	102			64	408000
00	08	30	04	30	8	50	DOME WILLGR 8-30-43-8	0967	176001	40	00	000	102			32	108000
00	10	30	04	30	8	50	DOME WILLGR 10-30-43-8	0967	176001	40	00	000	102			64	508000
00	12	30	04	30	8	50	DOME WILLGR 12-30-43-8	0967	176001	40	00	000	102			32	108000
00	14	30	04	30	8	50	DOME WILLGR 14-30-43-8	0967	176001	40	00	000	102			32	108000
00	02	31	04	30	8	50	DOME WILLGR 2-31-43-8	0967	176001	40	00	000	102			32	108000
00	04	31	04	30	8	50	DOME WILLGR 4-31-43-8	0967	176001	40	00	000	102			64	408000
00	08	31	04	30	8	50	DOME WILLGR 8-31-43-8	0967	176001	40	00	000	102			32	108000
00	10	31	04	30	8	50	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	40	00	000	102			64	508004
00	12	31	04	30	8	50	DOME WILLGR 12-31-43-8	0967	176001	40	00	000	102			32	108000
00	14	31	04	30	8	50	DOME WILLGR 14-31-43-8	0967	176001	40	00	000	102			32	108000
00	02	32	04	30	8	50	DOME WILLGR 2-32-43-8	0967	176001	40	00	000	102			16	108000
00	04	32	04	30	8	50	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	40	00	000	102			64	708000
00	07	32	04	30	8	50	DOME WILLGR 7-32-43-8	0967	176001	40	00	000	102			16	108000
00	08	32	04	30	8	50	DOME WILLGR 8-32-43-8	0967	176001	40	00	000	102			32	108000
00	09	32	04	30	8	50	DOME WILLGR 9-32-43-8	0967	176001	40	00	000	102			32	108000
00	10	32	04	30	8	50	DOME PROVO WILLGR 10-32-43-8	0967	176001	40	00	000	102			16	408000
00	12	32	04	30	8	50	DOME WILLGR 12-32-43-8	0967	176001	40	00	000	102			32	108000
00	14	32	04	30	8	50	DOME WILLGR 14-32-43-8	0967	176001	40	00	000	102			32	108000
00	15	32	04	30	8	50	DOME WILLGR 15-32-43-8	0967	176001	40	00	000	102			16	108000
00	02	33	04	30	8	50	DOME PROVO WILLGR 2-33-43-8	0967	176001	40	00	000	102			64	508000
00	04	33	04	30	8	50	DOME PROVO WILLGR 4-33-43-8	0967	176001	40	00	000	102			32	108000
00	06	33	04	30	8	50	DOME WILLGR 6-33-43-8	0967	176001	40	00	000	102			32	108000
00	10	33	04	30	8	50		0967	176001	40	00	000	102			64	308000
00	12	33	04	30	8	50	DOME WILLGR 12-33-43-8	0967	176001	40	00	000	102			32	108000
00	14	33	04	30	8	50	DOME WILLGR 14-33-43-8	0967	176001	40	00	000	102			32	108000
00	04	34	04	30	8	50		0967	176001	40	00	000	102			64	308000
00	12	34	04	30	8	50	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	40	00	000	102			64	408000
00	02	24	04	30	9	50	DOME AMERADA WILLGR 2-24-43-9	0967	176001	40	00	000	102			64	108000
00	04	04	04	40	8	50	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	40	00	000	102			64	408000
00	04	05	04	40	8	50	DOME PROVO WILLGR 4-5-44-8	0967	176001	40	00	000	102			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176001	40	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	40	00	000	102			64	408000
00	12	05	044	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	40	00	000	102			32	108000
00	14	05	044	08	5	0	DOME WILLGR 14-5-44-8	0967	176001	40	00	000	102			32	108000
00	02	06	044	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176001	40	00	000	102			64	108000
00	04	06	044	08	5	0	DOME WILLGR 4-6-44-8	0967	176001	40	00	000	102			64	508000
00	10	06	044	08	5	0		0967	176001	40	00	000	102			64	308000
00	12	06	044	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	40	00	000	102			64	108000
00	01	07	044	08	5	0	DOME WILLGR 1-7-44-8	0967	176001	40	00	000	102			32	408000
00	02	07	044	08	5	0	DOME WILLGR 2-7-44-8	0967	176001	40	00	000	102			32	108000

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	00	00	000	001	8.0	32.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. MISC.91102/92129	0997	788238	00	00	000	001				000000
00	04	20	117	05	6	0		0997	788238	00	00	000	001			32	308000
00	05	20	117	05	6	0		0997	788238	00	00	000	001				108205
00	06	20	117	05	6	0		0997	788238	00	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	00	00	000	001			64	108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	00	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	00	00	000	001			32	308000
00	13	20	117	05	6	2		0997	788238	00	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	00	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	00	00	000	001			32	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	L27

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 1	0212	276005	20	00	000	001	8.0	304.0	672	
00	01	01	001	01	10		SPAC.WITH MISC.92151/92152/92153	0212	276005	20	00	000	001				000000
00	09	19	042	02	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108010
00	10	19	042	02	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108010
00	11	19	042	02	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108010
00	12	19	042	02	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108010
00	13	19	042	02	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	042	02	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	042	02	40			0212	276005	20	00	000	001			16	308010
00	16	19	042	02	40			0212	276005	20	00	000	001			16	308010
00	03	30	042	02	40		BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	042	02	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108010
00	05	30	042	02	40			0212	276005	20	00	000	001			16	308000
00	06	30	042	02	40			0212	276005	20	00	000	001			16	308000
00	01	24	042	03	40		CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	042	03	40		BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
D0	07	24	042	03	40			0212	276005	20	00	000	001			8	108010
00	07	24	042	03	40		CHAUVS 7-24-42-3	0212	276005	20	00	000	001			8	108010
00	08	24	042	03	40		BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108010
00	09	24	042	03	40		BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108010
00	10	24	042	03	40		TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	042	03	40		BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	042	03	40		BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108010
B0	13	24	042	03	40			0212	276005	20	00	000	001			8	108010
00	13	24	042	03	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	042	03	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			8	108010
D0	14	24	042	03	40			0212	276005	20	00	000	001			8	108010
00	14	24	042	03	40		BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			8	108010
00	15	24	042	03	40			0212	276005	20	00	000	001			16	308000
00	16	24	042	03	40		TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	042	03	40		BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408010
A0	02	25	042	03	40			0212	276005	20	00	000	001			8	108010
C0	02	25	042	03	40			0212	276005	20	00	000	001			8	108010
D0	02	25	042	03	40			0212	276005	20	00	000	001				108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	03	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
00	03	25	042	03	4	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			8	108010
02	03	25	042	03	4	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	001				408010
B	04	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
00	04	25	042	03	4	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			8	108010
C	05	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
00	05	25	042	03	4	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			8	108010
00	06	25	042	03	4	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	042	03	4	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010
00	08	25	042	03	4	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108010
B	09	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
00	09	25	042	03	4	0	BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	001			8	108010
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108014
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108014
A	16	25	042	03	4	0		0212	276005	20	00	000	001			8	108010
00	16	25	042	03	4	0	BP CHAUVIN S 16-25-42-3	0212	276005	20	00	000	001			8	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108010
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108010
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

EFFECTIVE DATE	OPER NO
01 JAN 1993	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 4	0212	276005	20	00	000	004	8.0	16.0	48	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92264	0212	276005	20	00	000	004				000000
00	12	18	04	20	2	0	ALTAVISTA ET AL CHAUVS 12-18-42-2	0212	276005	20	00	000	004			16	108010
A0	13	18	04	20	2	0		0212	276005	20	00	000	004			8	308010
00	13	18	04	20	2	0	ALTAVISTA ET AL CHAUVS 13-18-42-2	0212	276005	20	00	000	004			8	108010
A0	14	18	04	20	2	0		0212	276005	20	00	000	004			8	308010
02	14	18	04	20	2	0	ALTAVISTA ET AL CHAUVS 14-18-42-2	0212	276005	20	00	000	004			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1993	DD7

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 7	0212	276005	20	00	000	007	8.0	72.0	144	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92153	0212	276005	20	00	000	007				000000
A0	01	26	04	20	34	0		0212	276005	20	00	000	007			8	108010
00	01	26	04	20	34	0	DOME CHAUVS 1-26-42-3	0212	276005	20	00	000	007			8	108010
00	02	26	04	20	34	0	DOME CHAUVIN SOUTH 2-26-42-3	0212	276005	20	00	000	007			16	108010
00	03	26	04	20	34	0		0212	276005	20	00	000	007			16	308010
02	04	26	04	20	34	0	DOME CHAUV S 4-26-42-3	0212	276005	20	00	000	007			16	108015
00	06	26	04	20	34	0	DOME CHAUVIN SOUTH 6-26-42-3	0212	276005	20	00	000	007			16	108010
00	07	26	04	20	34	0	DOME CHAUVS 7-26-42-3	0212	276005	20	00	000	007			16	108010
B0	08	26	04	20	34	0		0212	276005	20	00	000	007			8	108010
00	08	26	04	20	34	0	DOME CHAUVIN S 8-26-42-3	0212	276005	20	00	000	007			8	108010
00	11	26	04	20	34	0	BP CHAUVIN SOUTH 11-26-42-3	0212	276005	20	00	000	007			16	108010
00	14	26	04	20	34	0	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	007			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	039

EFFECTIVE DATE	OPER NO
01 JAN 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	160.0	576	
00	09	08	019	16	4	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
02	10	08	019	16	4	0	PCP LL&E COUNTESS 10-8-19-16	0259	250002	20	00	000	000			16	108010
00	15	08	019	16	4	0	PCP LL&E COUNTESS 15-8-19-16	0259	250002	20	00	000	000			16	108010
00	16	08	019	16	4	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	05	09	019	16	4	0	PCP LL&E COUNTESS EX 5-9-19-16	0259	250002	20	00	000	017				400010
00	06	09	019	16	4	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	07	09	019	16	4	2	PCP LL&E COUNTESS 7-9-19-16	0259	250002	20	00	000	017				408010
00	11	09	019	16	4	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	019	16	4	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
D0	12	09	019	16	4	0	PCP LL&E COUNTESS EX 12D-9-19-16	0259	250002	20	00	000	017				408010
00	12	09	019	16	4	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
B0	13	09	019	16	4	0	PCP LL&E COUNTESS EX 13B-9-19-16	0259	250002	20	00	000	017				408010
00	13	09	019	16	4	0	PCP LL&E COUNTESS 13-9-19-16	0259	250002	20	00	000	017			16	108010
00	14	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	10	019	16	4	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	019	16	4	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	019	16	4	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
A3	04	16	019	16	4	0	LL&E CPOG COUNT EX 4-16-19-16	0259	250002	20	00	000	017			16	108010
02	04	16	019	16	4	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	16	019	16	4	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
00	07	16	019	16	4	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	019	16	4	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	019	16	4	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	019	16	4	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	019	16	4	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	019	16	4	0	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
00	14	16	019	16	4	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	019	16	4	0	PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
00	01	17	019	16	4	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	019	16	4	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JAN 1993	026

EFFECTIVE DATE	OPER NO
01 JAN 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	06	17	019	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	019	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	019	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	019	16	4	0		0259	250002	20	00	000	017			16	108010
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JAN 1993	026

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	304.0	912	
01	11	01	001	01	10		SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	011	14	40		OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108014
00	08	36	011	14	42		OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	011	14	40		OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	011	14	40		OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	011	14	40		OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	011	14	40		OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	011	14	40		OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	011	14	40		OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	012	14	40		OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	012	14	40		OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	012	14	40		OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	012	14	40		OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	012	14	40		OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	012	14	40		OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	012	14	40		OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	012	14	40		OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	012	14	40		OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	012	14	40		OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	012	14	40		OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108015
00	12	01	012	14	40		OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	012	14	40			0430	428039	20	00	000	001			16	308010
00	14	01	012	14	40			0430	428039	20	00	000	001			16	308010
00	15	01	012	14	40		OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	012	14	40			0430	428039	20	00	000	001			16	308010
00	10	11	012	14	40		OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	012	14	40		OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108010
00	14	11	012	14	40		OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	012	14	40		OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108015
03	16	11	012	14	40		OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	012	14	40		OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	012	14	40		OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	012	14	40		OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	05	12	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	06	12	01	14	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	14	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	13	12	01	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	01	14	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	01	14	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	01	14	4	0		0430	428039	20	00	000	001			16	308010
00	04	13	01	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	01	14	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	01	14	4	0	OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	01	14	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	01	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	01	14	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	01	14	4	0	OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	01	14	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	01	14	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	01	14	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108015
00	05	14	01	14	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	01	14	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	01	14	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	01	14	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	01	14	4	0		0430	428039	20	00	000	001			16	308010
01	10	14	01	14	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	01	14	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	01	14	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	01	14	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108015
00	15	14	01	14	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	01	14	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108014
00	03	23	01	14	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	01	14	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	01	14	4	0	OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH OO PROJ NO 1	0430	428041	20	00	000	001	8.0	160.0	304	
0001	01	00	10	1	1	0	SPACING IN ACCORD WITH IW. 9014	0430	428041	20	00	000	001				000000
0013	19	01	21	3	4	2	OAK ET AL GRDFKS 13-19-12-13	0430	428041	20	00	000	001			16	108010
0014	19	01	21	3	4	0	OAK ET AL GRD FKS 14-19-12-13	0430	428041	20	00	000	001			16	108010
0003	30	01	21	3	4	0	OAK ET AL GRDFKS 3-30-12-13	0430	428041	20	00	000	001			16	108010
0204	30	01	21	3	4	0	OAK ET AL GRDFKS 4-30-12-13	0430	428041	20	00	000	001			16	108010
0005	30	01	21	3	4	0	OAK ET AL GRDFKS 5-30-12-13	0430	428041	20	00	000	001			16	108010
0006	30	01	21	3	4	0	OAK ET AL GRDFKS 6-30-12-13	0430	428041	20	00	000	001			16	108010
0207	30	01	21	3	4	0	OAK ET AL GRDFKS 7-3-12-13	0430	428041	20	00	000	001			16	108010
0009	30	01	21	3	4	0	OAK ET AL GRD FKS 9-30-12-13	0430	428041	20	00	000	001			8	108010
0209	30	01	21	3	4	0	OAK ET AL GRD FKS 9C-30-12-13	0430	428041	20	00	000	001			8	108010
0010	30	01	21	3	4	0	OAK ET AL GRDFKS 10-30-12-13	0430	428041	20	00	000	001			8	108010
0210	30	01	21	3	4	0	OAK ET AL GRDFKS 10B-30-12-13	0430	428041	20	00	000	001			8	108010
0011	30	01	21	3	4	0	OAK ET AL GRDFKS 11-30-12-13	0430	428041	20	00	000	001			16	108010
0012	30	01	21	3	4	0	OAK ET AL GRD FKS 12-30-12-13	0430	428041	20	00	000	001			16	108010
0013	30	01	21	3	4	0	OAK ET AL GRD FKS 13-30-12-13	0430	428041	20	00	000	001				408010
0014	30	01	21	3	4	0	OAK ET AL GRD FKS 14-30-12-13	0430	428041	20	00	000	001			8	108015
0214	30	01	21	3	4	0	OAK ET AL GRD FKS 14-30-12-13	0430	428041	20	00	000	001			8	108010
0015	30	01	21	3	4	0	OAK ET AL GRD FKS 15-30-12-13	0430	428041	20	00	000	001			16	108010
0216	30	01	21	3	4	0	PETROSTAR GRAND FORKS 16-30	0430	428041	20	00	000	001			16	108210
0015	24	01	21	4	4	0	OAK ET AL GRD FKS 15-24-12-14	0430	428041	20	00	000	001			16	408010
0001	25	01	21	4	4	0	OAK ET AL GRD FKS 1-25-12-14	0430	428041	20	00	000	001			16	108010
0208	25	01	21	4	4	0	OAK ET AL GRD FKS 8-25-12-14	0430	428041	20	00	000	001			16	108010
0209	25	01	21	4	4	2	OAK ET AL GRD FKS 9-25-12-14	0430	428041	20	00	000	001			16	108010
0016	25	01	21	4	4	2	OAK ET AL GRD FKS 16-25MU-12-14	0430	428041	20	00	000	001			16	108010
0216	25	01	21	4	4	2	OAK ET AL GRD FKS 16-25MU-12-14	0430	428041	20	00	000	001				108015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	232.0	464	
01	11	01	00	10	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	01	21	3	4	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	01	21	3	4	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
02	06	21	01	21	3	4	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	01	21	3	4	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	01	21	3	4	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	01	21	3	4	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	01	21	3	4	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00	13	21	01	21	3	4	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	01	21	3	4	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
02	14	21	01	21	3	4	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
00	15	21	01	21	3	4	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	01	21	3	4	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	01	21	3	4	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	01	21	3	4	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	01	21	3	4	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	01	21	3	4	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	01	21	3	4	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	01	21	3	4	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	01	21	3	4	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	01	21	3	4	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	01	21	3	4	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	01	21	3	4	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001			16	408010
00	06	29	01	21	3	4	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	408010
00	07	29	01	21	3	4	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108015
00	08	29	01	21	3	4	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	01	21	3	4	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
02	09	29	01	21	3	4	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
A0	10	29	01	21	3	4	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	01	21	3	4	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	01	21	3	4	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	01	21	3	4	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	01	21	3	4	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	29	012	13	4	0	OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108015
02	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
00	16	29	012	13	4	0	OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	408010
02	16	29	012	13	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	552.0	180	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	4	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	4	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	4	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B0	04	28	04	10	4	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	4	0		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	4	0		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	4	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
03	05	28	04	10	4	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	4	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	4	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	4	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	4	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	4	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	10	4	0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	4	0		0457	322001	20	00	000	002				108010
D0	01	29	04	10	4	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	4	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	4	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	4	0		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	4	0		0457	322001	20	00	000	002				108010
C0	02	29	04	10	4	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	4	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	4	0		0457	322001	20	00	000	002			2	108010
D3	02	29	04	10	4	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	4	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	4	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	10	4	0		0457	322001	20	00	000	002			2	108010
B0	03	29	04	10	4	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
C0	03	29	04	10	4	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	4	0		0457	322001	20	00	000	002			2	108010
C3	03	29	04	10	4	0		0457	322001	20	00	000	002				108010
D0	03	29	04	10	4	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D20329041014 0		0457	322001	20	00	000	002			2	108010
00032904101 40	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B00429041014 0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C00429041014 0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D00429041014 0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
00042904101 40	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A00529041014 0	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B00529041014 0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D00529041014 0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			4	108010
00052904101 40	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
A00629041014 0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B00629041014 0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D00629041014 0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D20629041014 0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D30629041014 0		0457	322001	20	00	000	002				108010
00062904101 40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02062904101 40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A00729041014 0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B00729041014 0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B20729041014 0		0457	322001	20	00	000	002			2	108010
B30729041014 0		0457	322001	20	00	000	002				108010
C00729041014 0		0457	322001	20	00	000	002			2	108010
C20729041014 0		0457	322001	20	00	000	002				108010
D00729041014 0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D20729041014 0		0457	322001	20	00	000	002			2	108010
00072904101 40	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A00829041014 0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A20829041014 0		0457	322001	20	00	000	002			2	108010
B00829041014 0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B20829041014 0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B30829041014 0		0457	322001	20	00	000	002				108010
C00829041014 0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
D00829041014 0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D20829041014 0		0457	322001	20	00	000	002			2	108010
00082904101 40	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	29	041	01	4	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
02	10	29	041	01	4	0		0457	322001	20	00	000	002			4	108010
00	11	29	041	01	4	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	041	01	4	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	041	01	4	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	041	01	4	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00	15	29	041	01	4	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1993	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN W PROJ NO 11	0560	250023	20	00	000	011	8.0	80.0	160	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH MISC. 9010	0560	250023	20	00	000	011				000000
00	09	24	01	19	4	0		0560	250023	20	00	000	011			16	108010
00	15	24	01	19	4	0		0560	250023	20	00	000	011			16	108010
00	16	24	01	19	4	0		0560	250023	20	00	000	011			16	108010
00	02	25	01	19	4	0		0560	250023	20	00	000	011			8	108010
02	02	25	01	19	4	0		0560	250023	20	00	000	011			8	108010
00	03	25	01	19	4	0		0560	250023	20	00	000	011			16	108010
00	05	25	01	19	4	0		0560	250023	20	00	000	011			16	408010
00	06	25	01	19	4	0		0560	250023	20	00	000	011			16	108010
02	09	26	01	19	4	0		0560	250023	20	00	000	011			8	108010
03	09	26	01	19	4	0		0560	250023	20	00	000	011			8	108010
00	10	26	01	19	4	0		0560	250023	20	00	000	011			16	108010
00	11	26	01	19	4	0		0560	250023	20	00	000	011			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250023	20	00	000	011

EFFECTIVE DATE	OPER NO
01 JAN 1993	H86

EFFECTIVE DATE	OPER NO
01 JAN 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY, GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	120.0	464	
00	04	29	049	01	4	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108014
A0	05	29	049	01	4	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	049	01	4	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	049	01	4	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	049	01	4	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	049	01	4	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108014
00	02	30	049	01	4	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	049	01	4	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	049	01	4	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	049	01	4	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108014
00	08	30	049	01	4	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	049	01	4	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	049	01	4	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	049	01	4	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	049	01	4	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	049	01	4	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	049	01	4	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	049	01	4	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	049	01	4	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	049	01	4	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	049	01	4	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	049	01	4	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108014
00	07	31	049	01	4	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	049	01	4	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	049	01	4	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	049	01	4	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	049	01	4	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	049	01	4	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	049	01	4	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	049	01	4	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	086

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE M PROJ NO 1	0895	248013	20	00	000	001	8.0	24.0	80	
00	04	09	007	16	4	0	AMOCO ET AL TABER S 4-9-7-16	0895	248013	20	00	000	001			16	108014
00	05	09	007	16	4	0	AMOCO ET AL S TABER 5-9-7-16	0895	248013	20	00	000	001			16	108010
00	12	09	007	16	4	0	AMOCO ET AL TABER S 12-9-7-16	0895	248013	20	00	000	001			16	408010
00	13	09	007	16	4	0	AMOCO ET AL TABER S 13-9-7-16	0895	248013	20	00	000	001			16	108010
02	04	16	007	16	4	0	AMOCO ET AL TABERS 4-16-7-16	0895	248013	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

EFFECTIVE DATE	OPER NO
01 JAN 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN B PROJECT NO 3	0928	278002	20	00	000	003	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0928	278002	20	00	000	003				000000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278002	20	00	000	003

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1993	246

EFFECTIVE DATE	OPER NO
01 JAN 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WRENTHAM LOWER MANN C PROJECT NO 7	0992	310003	20	00	000	007	8.0	40.0	192	
00	12	13	006	17	4	0	EMPIRE ST GNOL TABER S 12-13-6-17	0992	310003	20	00	000	007			16	108010
02	13	13	006	17	4	0	EMPIRE ST GNOL WRENTHAM 13-13-6-17	0992	310003	20	00	000	007			16	108014
00	14	13	006	17	4	0	EMPIRE ST GNOL TABER 14-13-6-17	0992	310003	20	00	000	007			16	108010
00	08	14	006	17	4	0	EMPIRE ST GNOL WRENTHAM 8-14-6-17	0992	310003	20	00	000	007			16	108010
00	09	14	006	17	4	0	DOME ET AL WRENTHAM 9-14-6-17	0992	310003	20	00	000	007			16	108010
00	02	24	006	17	4	0	EMPIRE ST GNOL WRENTHAM 2-24-6-17	0992	310003	20	00	000	007			16	408010
00	03	24	006	17	4	0	EMPIRE ST GNOL WRENTHAM 3-24-6-17	0992	310003	20	00	000	007			64	108014
00	07	24	006	17	4	0	KAISER GNOL WRENTHAM 7-24-6-17	0992	310003	20	00	000	007			16	108014
00	08	24	006	17	4	0	KAISER GNOL WRENTHAM 8-24-6-17	0992	310003	20	00	000	007			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0992	310003	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1993	060